# STATE OF NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION

#### **DE 25-071**

#### **ELECTRIC AND GAS UTILITIES**

2026 Adjustments to the Energy Efficiency Portion of System Benefits Charges and Local Distribution Adjustment Charges

Order *Nisi* Approving Requests to Modify Energy Efficiency Portion of System Benefit Charges and Local Distribution Adjustment Charges

#### ORDER NO. 28,197

#### **December 15, 2025**

In this order, the Commission approves on a *nisi* basis the tariff change filings reflecting a 3.575 percent inflation adjustment, as required by statute, to the energy efficiency charge (EEC) charged to New Hampshire ratepayers and collected by the electric and natural gas utilities, as a component of either the electric-utility System Benefits Charge (SBC) or the gasutility Local Distribution Adjustment Charges (LDAC). This approval is subject to a condition that the New Hampshire Department of Energy (DOE) verify the rate calculations relating to the inflation adjustment.

#### I. SUMMARY OF FILINGS

Pursuant to RSA 374-F:3, VI-a(d)(2), from November 18, 2025 through December 3, 2025, Public Service Company of New Hampshire d/b/a Eversource (Eversource); Unitil Energy Systems, Inc. (Unitil Electric); Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty (Liberty Electric); the New Hampshire Electric Cooperative, Inc. (NHEC)<sup>1</sup>; Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty (Liberty Gas); and Northern Utilities, Inc. (Unitil

<sup>&</sup>lt;sup>1</sup> The NHEC is not a rate regulated utility, nevertheless it is subject to the Commission's limited jurisdiction with regard to provisions of RSA Chapter 374-F relating to energy efficiency. *See* RSA 374-F:4, XII.

Gas) (together, the Joint Utilities), filed proposed tariff changes related to the EEC, for effect on January 1, 2026.

These are the proposed and current EEC rates, in cents per kWh for electric utilities, and cents per therm for gas utilities, for residential customers, reflected in the Joint Utilities' petitions, presented in the table below. (Separate Commercial and Industrial ('C&I') EEC rates are assessed to C&I customers of the gas utilities, which will be discussed below the table).

UTILITY	<b>Proposed EEC Rate</b>	Current EEC Rate
Eversource	0.485 cents/kWh <sup>2</sup>	0.606 cents/kWh
Liberty Electric	0.628 cents/kWh	0.606 cents/kWh
NHEC	0.628 cents/kWh	0.606 cents/kWh
Unitil Electric	0.628 cents/kWh	0.606 cents/kWh
Liberty Gas	7.61 cents/therm	7.35 cents/therm
Unitil Gas	5.92 cents/therm	5.72 cents/therm

For C&I customers of Liberty Gas, the EEC is being increased from 4.89 cents per therm to 5.06 cents per therm. For C&I customers of Unitil Gas, the EEC charge is being increased from 2.83 cents per therm to 2.93 cents per therm.

Eversource also submitted, for Commission approval, the statutory Electric Assistance Program (EAP) rate of 0.150 cents per kWh, which consistent with current statutory authority, remains unchanged from prior filings. Docket Tab #1 at Bates Page 7. Each Joint Utility's respective tariff change request is posted to the Commission's website at <a href="https://www.puc.nh.gov/VirtualFileRoom/Docket.aspx?DocketNumber=DE%2025-071">https://www.puc.nh.gov/VirtualFileRoom/Docket.aspx?DocketNumber=DE%2025-071</a>.

<sup>&</sup>lt;sup>2</sup> Eversource indicates that its decrease in the EEC rate for 2026, which is not reflected by the other Joint Utilities' EEC rate proposals, is due to the application of the Eversource Prior Planning Period Credit Adjustment, related to Eversource's 2023 carryover amount of approximately \$11.1 million. *See* Docket Tab #1, at Bates Pages 5-7.

#### II. COMMISSION ANALYSIS

RSA 374-F:3, VI-a(d)(2), as amended, directed the EEC portion of SBC (electric) and LDAC (gas) rates to adjust annually beginning on January 1, 2023 using the CPI-W, which for the current period amounts to a blended 3-year inflation rate of 3.575 percent. (The annual adjustment factor to the EEC must be calculated by the DOE based on the most recently available 3-year average of the Consumer Price Index (CPI-W) as published by the Bureau of Labor Statistics of the United States Department of Labor). RSA 374-F:3, VI-a(d)(2).

N.H. Code Admin. R. PART 1605 applies to tariff changes outside of full rate cases. The Commission construes the Joint Utilities' filings as Puc PART 1605 filings and does not invoke Puc PART 1604. The Commission's role in approving these tariff changes is therefore limited to ensuring that the proposed tariff changes are consistent with RSA 374-F:3, VI-a(d)(2) and Puc 1605.03's publication requirements, which incorporates by reference Puc 1604.03.

We hereby condition this order *nisi* on the DOE filing a technical statement verifying that it calculated the inflation adjustment factor of 3.575 percent, and that the inflation adjustment factor it calculated was accurately applied by the Joint Utilities in their electric and gas tariff filings, respectively. We also invite the DOE to verify, at the earliest opportunity, Eversource's accounting relating to the Prior Period Credit Adjustment, referenced in footnote 2, above.

In relation to the Eversource request for Commission "approval" of the statutorily-fixed EAP rate component of 0.150 cents per kWh, which is unchanged, and the program for which the Commission has no substantive oversight (as determined by a newly-enacted statute), the Commission is happy to extend this regulatory amenity to Eversource, however small.

With regard to the publication requirements of N.H. Code Admin. R. Puc 1604.03, these specify, under part (d), "The utility shall publish the order of notice no less than 14 days prior to

the hearing or-prehearing conference before the commission, *or in the event no hearing is ordered, prior to the effective date*," (emphasis added), and under part (e), "The utility shall publish the notice required by this section as directed by the commission." In this instance, no hearing is ordered, and we hereby order that the publication requirements of Puc 1605.03\1604.03 shall be satisfied by the Joint Utilities' publication of this Order *Nisi* on their respective websites by December 18, 2025.

#### Based upon the foregoing, it is hereby

**ORDERED** *NISI*, that subject to the effective date below, the Joint Utilities' tariff filings, increasing the Energy Efficiency Charge collected as a component of the System Benefits Charges and Local Distribution Adjustment Charges pursuant to RSA 374-F:3, VI-a(d)(2), for effect January 1, 2026, are hereby APPROVED; and it is

**FURTHER ORDERED**, that the Eversource request for inclusion of the statutorily-fixed 0.150 per kWh EAP rate feature in its Tariff is APPROVED; and it is

**FURTHER ORDERED**, that the Joint Utilities post their respective new tariff provisions and a copy of this order *nisi* on their respective websites no later than December 18, 2025, such posting to be documented by affidavit filed with the Commission on or before December 23, 2025; and it is

**FURTHER ORDERED**, that a copy of this order *nisi* be posted on the Commission's website within two business days; and it is

**FURTHER ORDERED,** it is requested that the New Hampshire Department of Energy verify, by filing a technical statement with the Commission on or before December 23, 2025, that it calculated an inflation adjustment pursuant to RSA 374-F:3, VI-a(d)(2) and its calculated adjustment was accurately applied by the Joint Utilities; and it is

DE 25-071 - 5 -

**FURTHER ORDERED**, that all persons interested in responding to this order be notified that they may submit their comments or file a written request for a hearing, stating the reason and basis for a hearing, no later than December 26, 2025 for the Commission's consideration; and it is

**FURTHER ORDERED,** that any party interested in responding to such comments or request for hearing shall do so no later than December 30, 2025; and it is

**FURTHER ORDERED**, that this order shall be effective January 1, 2026, unless any publication or filing obligation set forth above is not complied with or the Commission provides otherwise in a supplemental order issued prior to the effective date; and it is

**FURTHER ORDERED**, that the Joint Utilities file compliance tariff pages with the Commission on or before January 16, 2026, in accordance with N.H Code Admin. Rules Puc 1603; the New Hampshire Electric Cooperative, Inc. is not required to file such compliance tariff pages.

By order of the Public Utilities Commission of New Hampshire this fifteenth day of December 2025.

Mark W. Dell'Orfano

Interim Chairman

Commissioner

DE 25-071 - 6 -

### Service List - Docket Related

Docket#: 25-071

Printed: 12/15/2025

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#### 22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS

#### **II RATE SCHEDULES**

	F	Rates Effe	ctiv	e January Winter		2026 - Ap riod	ril 30	0, 2026		Rates Eff	ecti	ve May 1, Summ		6 - Octob eriod	er 31	, 2026
		elivery Charge	G	Cost of as Rate age 93		LDAC Page 99		Total <u>Rate</u>		elivery Sharge	G	Cost of as Rate age 90		LDAC age 99		Total <u>Rate</u>
Residential Non Heating - R-1 Customer Charge per Month per Meter All therms	\$ \$	16.76 0.5025	\$	0.9162	\$	0.1815	\$	16.76 1.6002	\$ \$	16.76 0.5025	\$	0.3621	\$	0.1815	\$ \$	16.76 1.0461
Residential Heating - R-3 Customer Charge per Month per Meter Therms in the first block per month at	\$ \$	16.76 0.6716	\$	0.9162	\$	0.1815	\$ \$	16.76 1.7693	\$ \$	16.76 0.6716	\$	0.3621	\$	0.1815	\$ \$	16.76 1.2152
Residential Heating - R-4 Customer Charge per Month per Meter Therms in the first block per month at	\$ \$	9.22 0.3694	\$	0.5039	\$	0.1815	\$ \$	9.22 1.0548	\$ \$	16.76 0.6716	\$	0.3621	\$	0.1815	\$ \$	16.76 1.2152
Commercial/Industrial - G-41 Customer Charge per Month per Meter Size of the first block		66.23 Therms					\$	66.23		66.23 herms					\$	66.23
Therms in the first block per month at All therms over the first block per month at	\$ \$	0.5367 0.3692	\$ \$	0.9163 0.9163	\$ \$	0.0971 0.0971	\$ \$	1.5501 1.3826	\$ \$	0.5367 0.3692	\$ \$	0.3621 0.3621	\$ \$	0.0971 0.0971	\$ \$	0.9959 0.8284
Commercial/Industrial - G-42 Customer Charge per Month per Meter Size of the first block	\$ 100	198.65 0 Therms					\$	198.65	\$ 400	198.65 Therms					\$	198.65
Therms in the first block per month at All therms over the first block per month at	\$ \$	0.4884 0.3336	\$ \$	0.9163 0.9163	\$ \$	0.0971 0.0971	\$ \$	1.5018 1.3470	\$ \$	0.4884 0.3336	\$ \$	0.3621 0.3621	\$ \$	0.0971 0.0971	\$ \$	0.9476 0.7928
Commercial/Industrial - G-43 Customer Charge per Month per Meter All therms over the first block per month at	\$ \$	850.68 0.3012	\$	0.9163	\$	0.0971	\$	850.68 1.3146	\$ \$	850.68 0.1464	\$	0.3621	\$	0.0971	\$	850.68 0.6056
Commercial/Industrial - G-51 Customer Charge per Month per Meter Size of the first block	\$ 100	66.29 Therms					\$	66.29	\$ 100	66.29 Therms					\$	66.29
Therms in the first block per month at All therms over the first block per month at	\$ \$	0.3234 0.2159	\$ \$	0.9166 0.9166	\$ \$	0.0971 0.0971	\$ \$	1.3371 1.2296	\$ \$	0.3234 0.2159	\$ \$	0.3622 0.3622	\$ \$	0.0971 0.0971	\$ \$	0.7827 0.6752
Commercial/Industrial - G-52 Customer Charge per Month per Meter Size of the first block	\$ 100	198.48 0 Therms					\$	198.48	\$ 100	198.48 0 Therms					\$	198.48
Therms in the first block per month at All therms over the first block per month at	\$ \$	0.2788 0.1905	\$ \$	0.9166 0.9166	\$ \$	0.0971 0.0971	\$ \$	1.2925 1.2042	\$	0.2059 0.1233	\$ \$	0.3622 0.3622	\$ \$	0.0971 0.0971	\$ \$	0.6652 0.5826
Commercial/Industrial - G-53 Customer Charge per Month per Meter All therms over the first block per month at	\$ \$	877.45 0.1949	\$	0.9166	\$	0.0971	\$	877.45 1.2086	\$ \$	877.45 0.0988	\$	0.3622	\$	0.0971	\$ \$	877.45 0.5581
Commercial/Industrial - G-54 Customer Charge per Month per Meter All therms over the first block per month at	\$ \$	878.18 0.0743	\$	0.9166	\$	0.0971	\$	878.18 1.0880	\$ \$	878.18 0.0420	\$	0.3622	\$	0.0971	\$ \$	878.18 0.5013

DATED: XX XX, XXXX ISSUED BY: /s/ Anthony Strabone III

Anthony Strabone III

#### 23 FIRM RATE SCHEDULES - KEENE CUSTOMERS

#### **II RATE SCHEDULES**

	F	Rates Effe	ctiv	e January Winter		2026 - Ap riod	ril 3	0, 2026		Rates Ef	fecti	ive May 1, Summ			er 3	1, 2026
		elivery Charge	G	Cost of as Rate age 95		LDAC age 99		Total Rate		elivery Charge	G	Cost of as Rate Page 91		LDAC Page 99		Total Rate
Residential Non Heating - R-1 Customer Charge per Month per Meter All therms	\$	16.76 0.5025	\$	1.4808	\$	0.1815	\$	16.76 2.1648	\$ \$	16.76 0.5025	\$	0.7375	\$	0.1815	\$	16.76 1.4215
Residential Heating - R-3 Customer Charge per Month per Meter Therms in the first block per month at	\$	16.76 0.6716	\$	1.4808	\$	0.1815	\$ \$	16.76 2.3339	\$ \$	16.76 0.6716	\$	0.7375	\$	0.1815	\$ \$	16.76 1.5906
Residential Heating - R-4 Customer Charge per Month per Meter Therms in the first block per month at	\$	9.22 0.3694	\$	0.8144	\$	0.1815	\$	9.22 1.3653	\$ \$	16.76 0.6716	\$	0.7375	\$	0.1815	\$ \$	16.76 1.5906
Commercial/Industrial - G-41 Customer Charge per Month per Meter Size of the first block	\$ 100	66.23 Therms					\$	66.23	\$ 20	66.23 Therms					\$	66.23
Therms in the first block per month at All therms over the first block per month at	\$ \$	0.5367 0.3692	\$ \$	1.4808 1.4808	\$ \$	0.0971 0.0971	\$ \$	2.1146 1.9471	\$ \$	0.5367 0.3692	\$ \$	0.7375 0.7375	\$ \$	0.0971 0.0971	\$ \$	1.3713 1.2038
Commercial/Industrial - G-42 Customer Charge per Month per Meter Size of the first block	\$ 100	198.65 0 Therms					\$	198.65	\$ 400	198.65 Therms					\$	198.65
Therms in the first block per month at All therms over the first block per month at	\$ \$	0.4884 0.3336	\$ \$	1.4808 1.4808	\$ \$	0.0971 0.0971	\$ \$	2.0663 1.9115	\$ \$	0.4884 0.3336	\$ \$	0.7375 0.7375	\$ \$	0.0971 0.0971	\$ \$	1.3230 1.1682
Commercial/Industrial - G-43 Customer Charge per Month per Meter All therms over the first block per month at	\$	850.68 0.3012	\$	1.4808	\$	0.0971	\$	850.68 1.8791	\$ \$	850.68 0.1464	\$	0.7375	\$	0.0971	\$ \$	850.68 0.9810
Commercial/Industrial - G-51 Customer Charge per Month per Meter Size of the first block	\$ 100	66.29 Therms					\$	66.29	\$ 100	66.29 Therms					\$	66.29
Therms in the first block per month at All therms over the first block per month at	\$ \$	0.3234 0.2159	\$ \$	1.4808 1.4808	\$ \$	0.0971 0.0971	\$ \$	1.9013 1.7938	\$ \$	0.3234 0.2159	\$ \$	0.7375 0.7375	\$ \$	0.0971 0.0971	\$ \$	1.1580 1.0505
Commercial/Industrial - G-52 Customer Charge per Month per Meter Size of the first block	\$ 100	198.48 0 Therms					\$	198.48	\$ 100	198.48 0 Therms					\$	198.48
Therms in the first block per month at All therms over the first block per month at	\$	0.2788 0.1905	\$ \$	1.4808 1.4808	\$ \$	0.0971 0.0971	\$ \$	1.8567 1.7684	\$	0.2059 0.1233	\$ \$	0.7375 0.7375	\$ \$	0.0971 0.0971	\$ \$	1.0405 0.9579
Commercial/Industrial - G-53 Customer Charge per Month per Meter All therms over the first block per month at	\$	877.45 0.1949	\$	1.4808	\$	0.0971	\$	877.45 1.7728	\$ \$	877.45 0.0988	\$	0.7375	\$	0.0971	\$	877.45 0.9334
Commercial/Industrial - G-54 Customer Charge per Month per Meter All therms over the first block per month at	\$	878.18 0.0743	\$	1.4808	\$	0.0971	\$	878.18 1.6522	\$ \$	878.18 0.0420	\$	0.7375	\$	0.0971	\$ \$	878.18 0.8766

DATED: XX XX, XXXX ISSUED BY: /s/ Anthony Strabone III

Anthony Strabone III

# 24 FIRM RATE SCHEDULES – MANAGED EXPANSION PROGRAM - EXCLUDING KEENE CUSTOMERS

#### **II RATE SCHEDULES**

	Rates	Effe	ctive	January Winter		2026 - Api iod	ril 3	30, 2026		Rates Ef	fecti	ve May 1, Summ			er 3	1, 2026
	Delive Char	•	Ga	ost of as Rate age 93		LDAC age 99		Total Rate		elivery Charge	G	Cost of as Rate age 90		LDAC age 99		Total <u>Rate</u>
Residential Non Heating - R-5 Customer Charge per Month per Meter All therms		1.79 533	\$	0.9162	\$	0.1815	\$	21.79 1.7510	\$ \$	21.79 0.6533	\$	0.3621	\$	0.1815	\$	21.79 1.1969
Residential Heating - R-6 Customer Charge per Month per Meter Therms in the first block per month at		1.79 3731	\$	0.9162	\$	0.1815	\$	21.79 1.9708	\$ \$	21.79 0.8731	\$	0.3621	\$	0.1815	\$	21.79 1.4167
Residential Heating - R-7 Customer Charge per Month per Meter Therms in the first block per month at		1.99 802	\$	0.5039	\$	0.1815	\$	11.99 1.1656	\$ \$	21.79 0.8731	\$	0.3621	\$	0.1815	\$ \$	21.79 1.4167
Commercial/Industrial - G-44 Customer Charge per Month per Meter Size of the first block	100 The		•	0.0400	•	0.0074	\$	86.10		86.10 Therms	•	0.0004	•	0.0074	\$	86.10
Therms in the first block per month at All therms over the first block per month at		977 800	\$ \$	0.9163 0.9163	\$ \$	0.0971 0.0971	\$ \$	1.7111 1.4934	\$ \$	0.6977 0.4800	\$ \$	0.3621 0.3621	\$ \$	0.0971 0.0971	\$ \$	1.1569 0.9392
Commercial/Industrial - G-45 Customer Charge per Month per Meter Size of the first block	\$ 256 1000 Th	8.25 erms					\$	258.25	\$ 400	258.25 Therms					\$	258.25
Therms in the first block per month at All therms over the first block per month at		349 337	\$ \$	0.9163 0.9163	\$ \$	0.0971 0.0971	\$ \$	1.6483 1.4471	\$ \$	0.6349 0.4337	\$ \$	0.3621 0.3621	\$ \$	0.0971 0.0971	\$ \$	1.0941 0.8929
Commercial/Industrial - G-46 Customer Charge per Month per Meter All therms over the first block per month at	\$ 1,10 \$ 0.3	5.88 916	\$	0.9163	\$	0.0971	\$	1,105.88 1.4050	\$ \$	1,105.88 0.1903	\$	0.3621	\$	0.0971	\$	1,105.88 0.6495
Commercial/Industrial - G-55 Customer Charge per Month per Meter Size of the first block	100 The		•	0.0400		0.0074	\$	86.18		86.18 Therms	•	0.0000	•	0.0074	\$	86.18
Therms in the first block per month at All therms over the first block per month at		204 2807	\$ \$	0.9166 0.9166	\$ \$	0.0971 0.0971	\$ \$	1.4341 1.2944	\$ \$	0.4204 0.2807	\$ \$	0.3622 0.3622	\$ \$	0.0971 0.0971	\$ \$	0.8797 0.7400
Commercial/Industrial - G-56 Customer Charge per Month per Meter Size of the first block	\$ 250 1000 Th	3.02 erms					\$	258.02	\$ 100	258.02 0 Therms					\$	258.02
Therms in the first block per month at All therms over the first block per month at	\$ 0.3	624 477	\$ \$	0.9166 0.9166	\$ \$	0.0971 0.0971	\$ \$	1.3761 1.2614	\$ \$	0.2677 0.1603	\$ \$	0.3622 0.3622	\$ \$	0.0971 0.0971	\$ \$	0.7270 0.6196
Commercial/Industrial - G-57 Customer Charge per Month per Meter All therms over the first block per month at	\$ 1,14 \$ 0.2	0.69 !534	\$	0.9166	\$	0.0971	\$	1,140.69 1.2671	\$ \$	1,140.69 0.1284	\$	0.3622	\$	0.0971	\$	1,140.69 0.5877
<u>Commercial/Industrial - G-58</u> Customer Charge per Month per Meter All therms over the first block per month at	\$ 1,14 \$ 0.0	1.63 1966	\$	0.9166	\$	0.0971	\$	1,141.63 1.1103	\$ \$	1,141.63 0.0546	\$	0.3622	\$	0.0971	\$	1,141.63 0.5139

DATED: XX XX, XXXX ISSUED BY: /s/Anthony Strabone III

Anthony Strabone III

#### 36 LOCAL DISTRIBUTION ADJUSTMENT CHARGE CALCULATION

Local Delivery Adjustment Charge Calculation	1			
	_	Sales Customers	Transportation Customers	
Residential Non Heating Rates - R-1		<u>Guotomero</u>	Gustomers	
Energy Efficiency Charge		0.0761		
Relief Holder and pond at Gas Street, Concord, NH	0.0006			
Manufactured Gas Plants Environmental Surcharge (ES)	0.0025	0.0031		
Revenue Decoupling Adjustment Factor (RDAF)		0.0786		
Property Tax Adjustment Mechanism (PTAM)		0.0090		
Rate Case Expense Factor (RCEF)		0.0034		
Gas Assistance Program (GAP)		0.0061		
Regulatory Reconciliation Adjustment (RRA)		0.0009		
Lost Revenue Factor (LRF)		0.0043		
LDAC		0.1815	per therm	
Residential Heating Rates - R-3, R-4, R-6, R-7				
Energy Efficiency Charge		0.0761		
Relief Holder and pond at Gas Street, Concord, NH	0.0006			
Manufactured Gas Plants	0.0025	_		
Environmental Surcharge (ES)		0.0031		
Revenue Decoupling Adjustment Factor (RDAF)		0.0786		
Property Tax Adjustment Mechanism (PTAM)		0.0090		
Rate Case Expense Factor (RCEF)		0.0034		
Gas Assistance Program (GAP)		0.0061 0.0009		
Regulatory Reconciliation Adjustment (RRA) Lost Revenue Factor (LRF)		0.0043		
LDAC		0.1815	per therm	
			•	
Occurred in the description of the Detection of the O. C. A. O. C.				
Commercial/Industrial Low Annual Use Rates - G-41, G-51, G-44, G-55 Energy Efficiency Charge		0.0506	0.0506	
Relief Holder and pond at Gas Street, Concord, NH	0.0006	0.0000	0.0000	
Manufactured Gas Plants	0.0025			
Environmental Surcharge (ES)		0.0031	0.0031	
Revenue Decoupling Adjustment Factor (RDAF)		0.0197	0.0197	
Property Tax Adjustment Mechanism (PTAM)		0.0090	0.0090	
Rate Case Expense Factor (RCEF)		0.0034	0.0034	
Gas Assistance Program (GAP)		0.0061	0.0061	
Regulatory Reconciliation Adjustment (RRA)		0.0009	0.0009	
Lost Revenue Factor (LRF)  LDAC		0.0043 0.0971	0.0043 <b>0.0971</b>	per therm
				<b>,</b>
Commercial/Industrial Medium Annual Use Rates - G-42, G-52, G-45, G-56				
Energy Efficiency Charge		0.0506	0.0506	
Relief Holder and pond at Gas Street, Concord, NH	0.0006	0.0000	0.0000	
Manufactured Gas Plants	0.0025			
Environmental Surcharge (ES)		0.0031	0.0031	
Revenue Decoupling Adjustment Factor (RDAF)		0.0197	0.0197	
Property Tax Adjustment Mechanism (PTAM)		0.0090	0.0090	
Rate Case Expense Factor (RCEF)		0.0034	0.0034	
Gas Assistance Program (GAP)		0.0061	0.0061	
Regulatory Reconciliation Adjustment (RRA) Lost Revenue Factor (LRF)		0.0009 0.0043	0.0009 0.0043	
LDAC		0.0043	0.0043	per therm
				p = 1
Commercial/Industrial Lorge Annual Has Dates C 42 C 53 C 54 C 46 C 56 C 57 C 50				
Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-46, G-56, G-57, G-58 Energy Efficiency Charge		0.0506	0.0506	
Relief Holder and pond at Gas Street, Concord, NH	0.0006	0.0000	0.0000	
Manufactured Gas Plants	0.0025			
Environmental Surcharge (ES)		0.0031	0.0031	
Revenue Decoupling Adjustment Factor (RDAF)		0.0197	0.0197	
Property Tax Adjustment Mechanism (PTAM)		0.0090	0.0090	
Rate Case Expense Factor (RCEF)		0.0034	0.0034	
Gas Assistance Program (GAP)		0.0061	0.0061	
Regulatory Reconciliation Adjustment (RRA)		0.0009	0.0009	
Lost Revenue Factor (LRF)  LDAC		0.0043 0.0971	0.0043	
LDAC		0.09/1	0.0971	per therm

DATED: XX/XX/XXXX ISSUED BY: /s/Anthony Strabone III

Anthony Strabone III

### 22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS

#### **II RATE SCHEDULES**

	D. (				<u>SCHEDULES</u>			
		ective Januar	<del>oer 1, 2025 - A</del> ry 1, 2026 - Ap er Period		Rates Ef		, 2026 - Octobe ner Period	er 31, 2026
	Delivery <u>Charge</u>	Cost of Gas Rate Page 93	LDAC Page 99	Total <u>Rate</u>	Delivery <u>Charge</u>	Cost of Gas Rate Page 90	LDAC Page 99	Total <u>Rate</u>
Residential Non Heating - R-1 Customer Charge per Month per Meter All therms	\$ 16.76 \$ 0.5025	\$ 0.9162	\$ 0.1815 \$ 0.1789	\$ 16.76 \$ 1.6002 \$ 1.5976	\$ 16.76 \$ 0.5025	\$ 0.3621	\$ 0.1815	\$ 16.76 \$ 1.0461 \$ 1.0435
Residential Heating - R-3 Customer Charge per Month per Meter Therms in the first block per month at	\$ 16.76 \$ 0.6716	\$ 0.9162	\$ 0.1815 \$ 0.1789	\$ 16.76 \$ 1.7693 \$ 1.7667	\$ 16.76 \$ 0.6716	\$ 0.3621	\$ 0.1815	\$ 16.76 \$ 1.2152 \$ 1.2126
Residential Heating - R-4 Customer Charge per Month per Meter Therms in the first block per month at	\$ 9.22 \$ 0.3694		\$ 0.1815 \$ 0.1789	\$ 9.22 \$ 1.0548 \$ 1.0522	\$ 16.76 \$ 0.6716	\$ 0.3621	\$ 0.1815	\$ 16.76 \$ 1.2152 \$ 1.2126
Commercial/Industrial - G-41 Customer Charge per Month per Meter Size of the first block Therms in the first block per month at	\$ 66.23 100 Therms \$ 0.5367	\$ 0.9163	\$ 0.0971	\$ 66.23 \$ 1.5501	\$ 66.23 20 Therms \$ 0.5367	\$ 0.3621		\$ 66.23 \$ 0.9959
All therms over the first block per month at  Commercial/Industrial - G-42	\$ 0.3692	\$ 0.9163	\$ 0.0954 \$ 0.0971 \$ 0.0954	\$ 1.5484 \$ 1.3826 \$ 1.3809	\$ 0.3692	\$ 0.3621	\$ 0.0971	\$ 0.9942 \$ 0.8284 \$ 0.8267
Customer Charge per Month per Meter Size of the first block Therms in the first block per month at	\$ 198.65 1000 Therms \$ 0.4884			\$ 198.65 \$ 1.5018	\$ 198.65 400 Therms \$ 0.4884	\$ 0.3621	\$ 0.0971	\$ 198.65 \$ 0.9476
All therms over the first block per month at	\$ 0.3336	\$ 0.9163	\$ 0.0954 \$ 0.0971 \$ 0.0954	\$ 1.5001 \$ 1.3470 \$ 1.3453	\$ 0.3336	\$ 0.3621	\$ 0.0971	\$ 0.9459 \$ 0.7928 \$ 0.7911
Commercial/Industrial - G-43 Customer Charge per Month per Meter All therms over the first block per month at	\$ 850.68 \$ 0.3012	\$ 0.9163	\$ 0.0971 \$ 0.0954	\$ 850.68 \$ 1.3146 \$ 1.3129	\$ 850.68 \$ 0.1464	\$ 0.3621	\$ 0.0971	\$ 850.68 \$ 0.6056 \$ 0.6039
Commercial/Industrial - G-51 Customer Charge per Month per Meter Size of the first block Therms in the first block per month at	\$ 66.29 100 Therms \$ 0.3234	\$ 0.9166	\$ 0.0971	\$ 66.29 \$ 1.3371	\$ 66.29 100 Therms \$ 0.3234	\$ 0.3622		\$ 66.29 \$ 0.7827
All therms over the first block per month at  Commercial/Industrial - G-52	\$ 0.2159	\$ 0.9166	\$ 0.0954 \$ 0.0971 \$ 0.0954	\$ 1.3354 \$ 1.2296 \$ 1.2279	\$ 0.2159	\$ 0.3622	\$ 0.0971	\$ 0.7810 \$ 0.6752 \$ 0.6735
Customer Charge per Month per Meter Size of the first block Therms in the first block per month at	\$ 198.48 1000 Therms \$ 0.2788	3	\$ 0.0971	\$ 198.48 \$ 1.2925	\$ 198.48 1000 Therms \$ 0.2059	\$ 0.3622		\$ 198.48 \$ 0.6652
All therms over the first block per month at	\$ 0.1905	\$ 0.9166	\$ 0.0954 \$ 0.0971 \$ 0.0954	\$ 1.2908 \$ 1.2042 \$ 1.2025	\$ 0.1233	\$ 0.3622	\$ 0.0971	\$ 0.6635 \$ 0.5826 \$ 0.5809
Commercial/Industrial - G-53 Customer Charge per Month per Meter All therms over the first block per month at	\$ 877.45 \$ 0.1949	\$ 0.9166	\$ 0.0971 \$ 0.0954	\$ 877.45 \$ 1.2086 \$ 1.2069	\$ 877.45 \$ 0.0988	\$ 0.3622	\$ 0.0971	\$ 877.45 \$ 0.5581 \$ 0.5564
Commercial/Industrial - G-54 Customer Charge per Month per Meter All therms over the first block per month at	\$ 878.18 \$ 0.0743	\$ 0.9166	\$ 0.0971 \$ 0.0954	\$ 878.18 \$ 1.0880 \$ 1.0863	\$ 878.18 \$ 0.0420	\$ 0.3622	\$ 0.0971	\$ 878.18 \$ 0.5013 \$ 0.4996

DATED: XX XX, XXXX November 24, 2025

ISSUED BY: /s/ Anthony Strabone III

Anthony Strabone III

TITLE: President

EFFECTIVE: January 1, 2026 November 1, 2025

#### 23 FIRM RATE SCHEDULES - KEENE CUSTOMERS

						II RATE	SCHED	ULES						
			e Januar	<del>er 1, 2025 - <i>I</i> y 1, 2026 - Aբ</del> r Period	•	<del>30, 20</del> 26		Rates Ef		ctive May	1, 2	l <del>, 2025 - C</del> 2026 - Oct r Period		e <del>r 31, 2025</del> 31, 2026
	Delivery <u>Charge</u>	G	Cost of as Rate age 95	LDAC Page 99		Total <u>Rate</u>		elivery Charge	G	Cost of as Rate age 91	<u> </u>	LDAC Page 99		Total <u>Rate</u>
Residential Non Heating - R-1 Customer Charge per Month per Meter	\$ 16.76	3			\$	16.76	\$	16.76					\$	16.76
All therms	\$ 0.5025		1.4808	\$ 0.1815 \$ 0.1789	\$ \$	2.1648 2.1622	\$	0.5025	\$	0.7375	\$ \$	0.1815 0.1789	\$ \$	1.4215 1.4189
Residential Heating - R-3 Customer Charge per Month per Meter	\$ 16.76	:			\$	16.76	\$	16.76					\$	16.76
Therms in the first block per month at	\$ 0.6716		1.4808	\$ 0.1815	φ \$	2.3339	\$ \$	0.6716	\$	0.7375	\$	0.1815	φ \$	1.5906
·	<b>V</b> 0.07.10	•		\$ 0.1789	\$_	2.3313	•	0.07.70	Ť	00.0	\$	0.1789	\$	1.5880
Residential Heating - R-4	\$ 9.22	,			\$	9.22	\$	16.76					\$	16.76
Customer Charge per Month per Meter Therms in the first block per month at	\$ 0.3694		0.8144	\$ 0.1815	\$ \$	1.3653	\$ \$	0.6716	\$	0.7375	\$	0.1815	\$ \$	1.5906
mems in the first block per month at	ψ 0.000-	гΨ	0.0144	\$ 0.1789	\$_	1.3627	Ψ	0.07 10	Ψ	0.7070	\$	0.1789	\$	1.5880
Commercial/Industrial - G-41					_								_	
Customer Charge per Month per Meter	\$ 66.23	3			\$	66.23	\$	66.23					\$	66.23
Size of the first block Therms in the first block per month at	100 Therms \$ 0.5367	7 \$	1.4808	\$ 0.0971	\$	2.1146	\$	herms 0.5367	\$	0.7375	\$	0.0971	\$	1.3713
morno in the met sleek per mentrat at	φ 0.0007	Ψ	1.1000	\$ 0.0954	\$	2.1129	Ψ	0.0007	۳	0.1010	\$	0.0954	\$	1.3696
All therms over the first block per month at	\$ 0.3692	2 \$	1.4808	\$ 0.0971	\$	1.9471	\$	0.3692	\$	0.7375	\$	0.0971	\$	1.2038
				\$ 0.0954	\$	1.9454					\$	0.0954	\$	1.2021
Commercial/Industrial - G-42 Customer Charge per Month per Meter	\$ 198.65				\$	198.65	\$	198.65					\$	198.65
Size of the first block	1000 Therm				Ψ	190.05		Therms					Ψ	130.03
Therms in the first block per month at	\$ 0.4884	\$	1.4808	\$ 0.0971	\$	2.0663	\$	0.4884	\$	0.7375	\$	0.0971	\$	1.3230
				\$ 0.0954	\$	2.0646	_		_		\$	0.0954	\$	1.3213
All therms over the first block per month at	\$ 0.3336	5 \$	1.4808	\$ 0.0971 \$ 0.0954	\$ \$	1.9115 	\$	0.3336	\$	0.7375	\$	0.0971 	\$ \$	1.1682 1.1665
Commercial/Industrial - G-43				<del>φ 0.0504</del>	Ψ	1.5050					Ψ	0.0504	Ψ	1.1005
Customer Charge per Month per Meter	\$ 850.68	3			\$	850.68	\$	850.68					\$	850.68
All therms over the first block per month at	\$ 0.3012	2 \$	1.4808	\$ 0.0971	\$	1.8791	\$	0.1464	\$	0.7375	\$	0.0971	\$	0.9810
Communical/lands setuint C 54				\$ 0.0954	\$	1.8774					\$	0.0954	\$	0.9793
Commercial/Industrial - G-51 Customer Charge per Month per Meter	\$ 66.29	)			\$	66.29	\$	66.29					\$	66.29
Size of the first block	100 Therms				*	00.20		Therms					Ψ.	00.20
Therms in the first block per month at	\$ 0.3234	\$	1.4808	\$ 0.0971	\$	1.9013	\$	0.3234	\$	0.7375	\$	0.0971	\$	1.1580
All the course of the first blood of the state of	Φ 0.04E0		4 4000	\$ 0.0954 \$ 0.0074	\$_	1.8996	Φ.	0.0450	•	0.7075	\$	0.0954	\$	1.1563
All therms over the first block per month at	\$ 0.2159	9 \$	1.4808	\$ 0.0971 \$ 0.0954	\$	1.7938 	\$	0.2159	\$	0.7375	\$	0.0971 	\$ \$	1.0505 1.0488
Commercial/Industrial - G-52				ψ 0.0001	•						Ť	0.000	•	
Customer Charge per Month per Meter	\$ 198.48	3			\$	198.48	\$	198.48					\$	198.48
Size of the first block	1000 Therm		4 4000	ф 0.00 <b>7</b> 4	•	4.0507		0 Therms	•	0.7075	•	0.0074	Φ.	4.0405
Therms in the first block per month at	\$ 0.2788	3 \$	1.4808	\$ 0.0971 \$ 0.0954	\$ \$	1.8567 ——1.8550	\$	0.2059	\$	0.7375	\$ \$	0.0971 	\$ \$	1.0405 1.0388
All therms over the first block per month at	\$ 0.1905	5 \$	1.4808	\$ 0.0971	\$	1.7684	\$	0.1233	\$	0.7375	\$	0.0971	\$	0.9579
		•		\$ 0.0954	\$	1.7667	*		•		\$	0.0954	\$	0.9562
Commercial/Industrial - G-53		_					_						_	
Customer Charge per Month per Meter	\$ 877.45 \$ 0.1949		1.4808	\$ 0.0971	\$ \$	877.45 1.7728	\$ \$	877.45 0.0988	\$	0.7375	\$	0.0971	\$ \$	877.45 0.9334
All therms over the first block per month at	φ 0.1948	φ	1.4000	\$ 0.0971 \$ 0.0954	\$	1.7720 	Ф	0.0900	Φ	0.7375	\$	0.0971	\$	0.933 <del>4</del> 0.9317
Commercial/Industrial - G-54				÷ 0.0001	•						*	0.0001	Ψ.	0.0011
Customer Charge per Month per Meter	\$ 878.18				\$	878.18	\$	878.18	_		_		\$	878.18
All therms over the first block per month at	\$ 0.0743	3 \$	1.4808	\$ 0.0971 \$ 0.0954	\$ \$	1.6522 1.6505	\$	0.0420	\$	0.7375	\$ \$	0.0971 	\$ \$	0.8766 
				ψ <del></del>	Ψ	1.0000					Ψ	0.0004	Ψ	0.0148

DATED:XX XX, XXXXNovember 24, 2025

ISSUED BY: /s/ Anthony Strabone III

Anthony Strabone III

EFFECTIVE: January 1, 2026 November 1, 2025 TITLE: President

Firm Rate Schedule

### 24 FIRM RATE SCHEDULES – MANAGED EXPANSION PROGRAM - EXCLUDING KEENE CUSTOMERS

### Rates Effective November 1, 2025 - April 30, 2026

	Rates Effe		y 1, 2026 - Ap r Period	ril 30, 2026	Rates Ef		, 2026 - Octob er Period	er 31, 2026
	Delivery <u>Charge</u>	Cost of Gas Rate Page 93	LDAC Page 99	Total <u>Rate</u>	Delivery <u>Charge</u>	Cost of Gas Rate <u>Page 90</u>	LDAC Page 99	Total <u>Rate</u>
Residential Non Heating - R-5 Customer Charge per Month per Meter All therms	\$ 21.79 \$ 0.6533	\$ 0.9162	\$ 0.1815 \$ 0.1789	\$ 21.79 \$ 1.7510 \$ 1.7484	\$ 21.79 \$ 0.6533	\$ 0.3621	\$ 0.1815 \$ 0.1789	\$ 21.79 \$ 1.1969 \$ 1.1943
Residential Heating - R-6 Customer Charge per Month per Meter Therms in the first block per month at	\$ 21.79 \$ 0.8731	\$ 0.9162	\$ 0.1815 \$ 0.1789	\$ 21.79 \$ 1.9708 \$ 1.9682	\$ 21.79 \$ 0.8731	\$ 0.3621	\$ 0.1815 \$ 0.1789	\$ 21.79 \$ 1.4167 \$ 1.4141
Residential Heating - R-7 Customer Charge per Month per Meter Therms in the first block per month at	\$ 11.99 \$ 0.4802	\$ 0.5039	\$ 0.1815 \$ 0.1789	\$ 11.99 \$ 1.1656 \$ 1.1630	\$ 21.79 \$ 0.8731	\$ 0.3621	\$ 0.1815 \$ 0.1789	\$ 21.79 \$ 1.4167 \$ 1.4141
Commercial/Industrial - G-44 Customer Charge per Month per Meter Size of the first block Therms in the first block per month at	\$ 86.10 100 Therms \$ 0.6977	\$ 0.9163	\$ 0.0971	\$ 86.10 \$ 1.7111	\$ 86.10 20 Therms \$ 0.6977	\$ 0.3621	\$ 0.0971	\$ 86.10 \$ 1.1569
All therms over the first block per month at  Commercial/Industrial - G-45	\$ 0.4800	\$ 0.9163	\$ 0.0954 \$ 0.0971 \$ 0.0954	\$ 1.7094 \$ 1.4934 \$ 1.4917	\$ 0.4800	\$ 0.3621	\$ 0.0954 \$ 0.0971 \$ 0.0954	\$ 1.1552 \$ 0.9392 \$ 0.9375
Customer Charge per Month per Meter Size of the first block Therms in the first block per month at	\$ 258.25 1000 Therms \$ 0.6349	\$ 0.9163		\$ 258.25 \$ 1.6483	\$ 258.25 400 Therms \$ 0.6349	\$ 0.3621	\$ 0.0971 \$ 0.0954	\$ 258.25 \$ 1.0941 \$ 1.0924
All therms over the first block per month at Commercial/Industrial - G-46	\$ 0.4337	\$ 0.9163		\$ 1.6466 \$ 1.4471 \$ 1.4454	\$ 0.4337	\$ 0.3621	\$ 0.0954 \$ 0.0971 \$ 0.0954	\$ 0.8929 \$ 0.8912
Customer Charge per Month per Meter All therms over the first block per month at  Commercial/Industrial - G-55	\$ 1,105.88 \$ 0.3916	\$ 0.9163	\$ 0.0971 \$ 0.0954	\$ 1,105.88 \$ 1.4050 \$ 1.4033	\$ 1,105.88 \$ 0.1903	\$ 0.3621	\$ 0.0971 \$ 0.0954	\$ 1,105.88 \$ 0.6495 \$ 0.6478
Customer Charge per Month per Meter Size of the first block Therms in the first block per month at	\$ 86.18 100 Therms \$ 0.4204	\$ 0.9166		\$ 86.18 \$ 1.4341	\$ 86.18 100 Therms \$ 0.4204	\$ 0.3622	\$ 0.0971	\$ 86.18 \$ 0.8797
All therms over the first block per month at Commercial/Industrial - G-56	\$ 0.2807	\$ 0.9166	\$ 0.0954 \$ 0.0971 \$ 0.0954	\$ 1.4324 \$ 1.2944 \$ 1.2927	\$ 0.2807	\$ 0.3622	\$ 0.0954 \$ 0.0971 \$ 0.0954	\$ 0.8780 \$ 0.7400 \$ 0.7383
Customer Charge per Month per Meter Size of the first block Therms in the first block per month at	\$ 258.02 1000 Therms \$ 0.3624			\$ 258.02 \$ 1.3761	\$ 258.02 1000 Therms \$ 0.2677	\$ 0.3622	\$ 0.0971	\$ 258.02 \$ 0.7270
All therms over the first block per month at	\$ 0.2477	\$ 0.9166	\$ 0.0954 \$ 0.0971 \$ 0.0954	\$ 1.3744 \$ 1.2614 \$ 1.2597	\$ 0.1603	\$ 0.3622	\$ 0.0954 \$ 0.0971 \$ 0.0954	\$ 0.7253 \$ 0.6196 \$ 0.6179
Commercial/Industrial - G-57 Customer Charge per Month per Meter All therms over the first block per month at Commercial/Industrial - G-58	\$ 1,140.69 \$ 0.2534	\$ 0.9166	\$ 0.0971 \$ 0.0954	\$ 1,140.69 \$ 1.2671 \$ 1.2654	\$ 1,140.69 \$ 0.1284	\$ 0.3622	\$ 0.0971 \$ 0.0954	\$ 1,140.69 \$ 0.5877 \$ 0.5860
Customer Charge per Month per Meter All therms over the first block per month at	\$ 1,141.63 \$ 0.0966	\$ 0.9166	\$ 0.0971 \$ 0.0954	\$ 1,141.63 \$ 1.1103 \$ 1.1086	\$ 1,141.63 \$ 0.0546	\$ 0.3622	\$ 0.0971 \$ 0.0954	\$ 1,141.63 \$ 0.5139 \$ 0.5122

DATED:XX XX, XXXXNovember 24, 2025

EFFECTIVE: January 1, 2026 November 1, 2025

ISSUED BY: /s/Anthony Strabone III

Anthony Strabone III

TITLE: President

#### 36 LOCAL DISTRIBUTION ADJUSTMENT CHARGE CALCULATION

Local Delivery Adjustme	nt Charge	Calculation	<u>1</u>			
				Sales Customers	Transportation Customers	
Residential Non Heating Rates - R-1	0.0735			0.0764		
Energy Efficiency Charge Relief Holder and pond at Gas Street, Concord, NH	<del>0.0735</del>		0.0006	0.0761		
Manufactured Gas Plants		-	0.0025	_		
Environmental Surcharge (ES)				0.0031		
Revenue Decoupling Adjustment Factor (RDAF) Property Tax Adjustment Mechanism (PTAM)				0.0786 0.0090		
Rate Case Expense Factor (RCEF)				0.0034		
Gas Assistance Program (GAP)				0.0061		
Regulatory Reconciliation Adjustment (RRA) Lost Revenue Factor (LRF)				0.0009 0.0043		
LDAC	-	0.1789		0.0043	per therm	
				0.1010	<b>po</b>	
Residential Heating Rates - R-3, R-4, R-6, R-7						
Energy Efficiency Charge Relief Holder and pond at Gas Street, Concord, NH	0.0735		0.0006	0.0761		
Manufactured Gas Plants			0.0005			
Environmental Surcharge (ES)		-		0.0031		
Revenue Decoupling Adjustment Factor (RDAF)				0.0786		
Property Tax Adjustment Mechanism (PTAM) Rate Case Expense Factor (RCEF)				0.0090 0.0034		
Gas Assistance Program (GAP)				0.0061		
Regulatory Reconciliation Adjustment (RRA)				0.0009		
Lost Revenue Factor (LRF)	-	0.4700		0.0043		
LDAC		0.1789		0.1815	per therm	
Commercial/Industrial Low Annual Use Rates - G-41, G-51, G-44, G-55						
Energy Efficiency Charge	0.0489	0.0489		0.0506	0.0506	
Relief Holder and pond at Gas Street, Concord, NH			0.0006			
Manufactured Gas Plants		-	0.0025	_ 0.0004	0.0004	
Environmental Surcharge (ES) Revenue Decoupling Adjustment Factor (RDAF)				0.0031 0.0197	0.0031 0.0197	
Property Tax Adjustment Mechanism (PTAM)				0.0090	0.0090	
Rate Case Expense Factor (RCEF)				0.0034	0.0034	
Gas Assistance Program (GAP)				0.0061	0.0061	
Regulatory Reconciliation Adjustment (RRA)  Lost Revenue Factor (LRF)				0.0009 0.0043	0.0009 0.0043	
LDAC	-	0.0954		0.0971	0.0971	per therm
Commercial/Industrial Medium Annual Use Rates - G-42, G-52, G-45, G Energy Efficiency Charge	6-56 0.0489	0.0489		0.0506	0.0506	
Relief Holder and pond at Gas Street, Concord, NH	<del>0.0408</del>	<del>U.U408</del>	0.0006	0.0500	0.0500	
Manufactured Gas Plants		_	0.0025	_		
Environmental Surcharge (ES)	0.0031			0.0031	0.0031	
Revenue Decoupling Adjustment Factor (RDAF) Property Tax Adjustment Mechanism (PTAM)				0.0197 0.0090	0.0197 0.0090	
Rate Case Expense Factor (RCEF)				0.0034	0.0034	
Gas Assistance Program (GAP)				0.0061	0.0061	
Regulatory Reconciliation Adjustment (RRA)				0.0009	0.0009	
Lost Revenue Factor (LRF) LDAC	-	0.0954		0.0043 0.0971	0.0043 0.0971	per therm
LDAC		0.0004		0.0371	0.0371	per therm
Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-	l6, G-56, G-	57, G-58				
Energy Efficiency Charge	0.0489	0.0489		0.0506	0.0506	
Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants			0.0006 0.0025			
Environmental Surcharge (ES)		-		0.0031	0.0031	
Revenue Decoupling Adjustment Factor (RDAF)				0.0197	0.0197	
Property Tax Adjustment Mechanism (PTAM) Rate Case Expense Factor (RCEF)				0.0090 0.0034	0.0090 0.0034	
Gas Assistance Program (GAP)				0.0061	0.0061	
Regulatory Reconciliation Adjustment (RRA)				0.0009	0.0009	
Lost Revenue Factor (LRF)	-	0.0054		0.0043	0.0043	
LDAC		0.0954		0.0971	0.0971	per therm

DATED: XX/XX/XXXX November 24, 2025

ISSUED BY: /s/Anthony Strabone III

Anthony Strabone III

EFFECTIVE: January 1, 2026 September 1, 2025

TITLE: President

#### 38. System Benefits Charge

All Customers taking delivery service shall pay the System Benefits Charge as required by New Hampshire law and approved by the Commission. The System Benefits Charge shall recover the cost of the Company's (i) Electric Assistance Program and (ii) energy efficiency core programs and any other such energy efficiency programs, as approved by the Commission.

The Company shall implement its Electric Assistance Program as approved by the Commission from time to time. The System Benefits Charge will fund the Company's Electric Assistance Program and such other system benefits as are required by law or approved by the Commission.

The Company will file on an annual basis a budget of anticipated costs to be incurred for the Electric Assistance Program, including development, implementation, and ongoing administrative and maintenance costs to be recovered through the portion of the System Benefits Charge attributable to the Electric Assistance Program, set at a level of 0.150¢ per kilowatt-hour in accordance with RSA 374-F:4, VIII (c), and shall be in addition to the portion of the System Benefits Charge relating to the Company's energy efficiency core programs stated below.

The Company shall implement its energy efficiency core programs as approved by the Commission from time to time. The Company's cost of implementing the energy efficiency core programs shall be recovered through the portion of the System Benefits Charge attributable to such programs, set at a level of  $0.628\phi$  per kilowatt-hour in accordance with Order No. XX,XXX in Docket No. DE 25-071 Electric and Gas Utilities 2024-2026 New Hampshire Statewide Energy Efficiency Plan and adjusted annually per RSA 374-F:3, VI-a (d)(2), which shall be in addition to the portion of the System Benefits Charge relating to the Company's low income Customer protection programs stated above. Any difference between the actual energy efficiency funds expended and the funds collected through the System Benefits Charge at  $0.606\phi$  per kilowatt-hour during a calendar year shall, with interest calculated at the average prime rate for each month, be added to or subtracted from the amount to be expended in the following calendar year. If actual amounts are not available for any period, they shall be estimated for purposed of the above calculations and adjusted the following year based on actual data.

The Company shall implement its lost revenue mechanism as approved by the Commission in accordance with Order No. XX,XXX in Docket No. DE 25-071 Energy Efficiency Resource Standard, set at a level of  $0.000 \phi$ . The lost revenue portion of the System Benefits Charge shall be established annually based on a forecast of lost revenue for the prospective year. Any difference between the actual lost revenue and the amount of lost revenue recovered through the System Benefits Charge shall be refunded or recouped with interest during the succeeding year.

Any adjustment of the System Benefits Charge shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease, and the new System Benefits Charge amount. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Commission may authorize.

Issued: XX XX, XXXX Issued by: /s/ Jeffrey Faber

Jeffrey Faber

Effective: January 1, 2026 Title: <u>Interim President</u>

### NHPUC NO. 23 - ELECTRICITY DELIVERY LIBERTY UTILITIES

Illustrative First Revised Page 23 Superseding Original Page 23 Terms and Conditions

#### **System Benefits Charge**

Electric Assistance Program (EAP)	0.150¢
Energy Efficiency Programs	0.628¢
Lost Revenue Mechanism	0.000¢
Total System Benefit Charge	0.778¢

#### 39. Late Payment Charge

The rates and charges billed under this Tariff are net, billed monthly and payable upon presentation of the bill. However, Customers who receive Delivery Service under Residential Rate D, Residential Time-of-Day Rate D-10, Rate D-11, Rate D-12, or General Service Rate G-3 may elect to pay for all service rendered under these rates, as well as Energy Service Rate ES, on a Levelized Payment Plan available upon application to the Company.

For Customers rendered Delivery Service under General Service Rate G-3, General Long Hour Service Rate G-2, General Service Time-of-Use Rate G-1, EV-L, EV-M, EV-L-E, or EV-M-E, all amounts previously billed but remaining unpaid after the due date printed on the bill shall be subject to a late payment charge of one and one-half percent (1 ½ %) thereof, such amounts to include any prior unpaid late payment charges.

The late payment charge is not applicable to Customers taking service under Rate D, Rate D-10, Rate D-11, Rate D-12, or to the past due balances of General Service Rate G-3 or Rate M Customers who are abiding by the terms of an extended payment arrangement agreed to by the Company.

40. Provisions for Billing Charges Associated with Meter Diversions and Damage to Company Equipment in Connection Therewith

In case of loss or damage to the Company's property on a Customer's premises the Customer shall pay to the Company the value of the property or the cost of making good the loss or damage.

In those cases where, as a result of or in connection with diversion of electricity supplied by the Company to the Customer's premises, whether such diversion is carried out by bypassing the meter or other measuring device or by other means, the Company incurs expense for labor and/or materials, the Customer responsible therefore will be charged the costs incurred by the Company for such labor and materials. The costs so chargeable may include, but are not limited to, the cost of investigating the diversion and the miscellaneous charges for service associated therewith, the cost of supplying and installing an exchange meter, the cost of furnishing and installing tamper-resistant devices, the cost of testing the meter associated with the diversion and the cost of replacement of a meter which has been damaged.

Bills for charges associated with meter diversions will be rendered as soon as possible after completion of the work.

Issued: XX XX, XXXX Issued by: /s/ Jeffrey Faber

Jeffrey Faber

Effective: January 1, 2026 Title: Interim President

		FOR USA	GE ON AND AF	TER JANUAI	RY 1, 2026					
Rate	Blocks	Distribution Charge	Electric Reconciliation Adjustment Mechanism	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge All kWh	\$14.74 \$0.06611	\$0.00272	\$0.05522	(\$0.01015)	\$0.00374	\$0.00778	14.74 0.12542	0.12420	\$14.7 \$0.2496
Off Peak Water Heating Use 16 Hour Control <sup>1</sup>	All kWh	<b>\$</b> 0100011	\$000272	ψ010002 <u>2</u>	(\$0.01012)	<b>Q</b> 0100371	φοιοσηγο	VII.2012	0112120	<b>\$0.2.</b> 70
Off Peak Water Heating Use 6	All kWh	\$0.05707	\$0.00272	\$0.05522	(\$0.01015)		\$0.00778	0.11638	0.12420	\$0.2405
Hour Control <sup>1</sup>	A 11 LXV/I.	\$0.05813	\$0.00272	\$0.05522	(\$0.01015)		\$0.00778	0.11744	0.12420	\$0.2416
Farm <sup>1</sup>	All kWh	\$0.06240	\$0.00272	\$0.05522	(\$0.01015)	\$0.00374	\$0.00778	0.12171	0.12420	\$0.2459
D-10	Customer Charge On Peak kWh	\$14.74 \$0.14054	\$0.00405	£0.02757	(\$0.01015)	\$0.00374	¢0 00770	14.74 0.17353	0.12420	\$14.7 \$0.2977
D-10	Off Peak kWh	\$0.14034	\$0.00405 \$0.00405	\$0.02757 \$0.02757	(\$0.01015) (\$0.01015)		\$0.00778 \$0.00778	0.17353	0.12420 0.12420	\$0.297
	Customer Charge	\$491.56	φυ.υυτυ3	ψ0.02131	(40.01013)	⊕0.00 <i>31</i> <del>1</del>	ψυ.υυ//0	491.56	0.12720	\$491.5
	Distribution Demand Charge	\$10.41						10.41		\$10.4
	On Peak kWh	\$0.00665	\$0.00122	\$0.04030	(\$0.01015)	\$0.00374	\$0.00778	0.04954		
						Effec	tive 8/1/25, u	sage on or after	0.10543	\$0.1549
								sage on or after	0.10194	\$0.151
								sage on or after	0.10154	\$0.151
								sage on or after	0.11069	\$0.160
G-1								sage on or after	0.13327	\$0.182
	Off Peak kWh	\$0.00194	\$0.00122	\$0.04030	(\$0.01015)	\$0.00374	\$0.00778	sage on or after 0.04483	0.15119	\$0.200
								sage on or after	0.10543	\$0.150
								sage on or after	0.10194	\$0.146
								sage on or after sage on or after	0.10154 0.11069	\$0.1463 \$0.1555
						Effecti	ve 11/1/25, u	sage on or after		\$0.155
								sage on or after	0.15327	\$0.176
	Customer Charge	\$741.65				Liive		741.65	0.10117	\$741.0
	Distribution Demand Charge - Critical Peak	\$2.23						2.23		\$2.2
	Distribution Demand Charge - Peak	\$10.09						10.09		\$10.0
	Transmission Demand Charge			\$25.71				25.71		\$25.
	All kWh		\$0.00122		(\$0.01015)	\$0.00374	\$0.00778	0.00259		
G-1 CPT <sup>2</sup>						Effec	tive 8/1/25, u	sage on or after	0.10543	\$0.108
								sage on or after	0.10194	\$0.104
								sage on or after		\$0.104
								sage on or after		\$0.1132
								sage on or after		\$0.1358
	Contain Change	601.01				Effec	tive 1/1/26, u	sage on or after	0.15119	\$0.1537
	Customer Charge	\$81.91						81.91		\$81.9
	Distribution Demand Charge	\$10.44	00.00151	00.04260	(\$0.01015)	\$0.00274	¢0 00770	10.44		\$10.4
	All kWh	\$0.00262	\$0.00151	\$0.04260	(\$0.01015)			0.04810 sage on or after	0.10543	\$0.1535
G-2								sage on or after	0.10343	\$0.1500
								sage on or after	0.10154	\$0.1300
								sage on or after	0.11069	\$0.1587
								sage on or after	0.13327	\$0.1813
								sage on or after	0.15119	\$0.1992
G-3	Customer Charge	\$18.80						18.80		\$18.8
Q-J	All kWh	\$0.05965	\$0.00273	\$0.03962	(\$0.01015)	\$0.00374	\$0.00778	0.10337	0.12420	\$0.2275
T	Customer Charge	\$16.65						16.65		\$16.
-	All kWh	\$0.05354	\$0.00150	\$0.04115	(\$0.01015)	\$0.00374	\$0.00778	0.09756	0.12420	\$0.221
V	Minimum Charge	\$18.80		00.65	(0.0.0			18.80	0.40	\$18.5
	All kWh	\$0.06134	\$0.00238	\$0.03766	(\$0.01015)	\$0.00374	\$0.00778	0.10275	0.12420	\$0.2269
	Rate is a subset of Domestic Rate D									

Issued: XX XX, XXXX Issued by: /s/ Jeffrey Faber

Jeffrey Faber

Effective: January 1, 2026 Title: <u>Interim President</u>

		FOR US	AGE ON AND A	FTER JANU.	ARY 1, 2026					
			Electric Reconciliation		Stranded	Storm Recovery	System	Total		
		Distribution	Adjustment	Transmission	Cost	Adjustment	Benefits	Delivery	Energy	Total
Rate	Blocks	Charge	Mechanism	Charge	Charge	Factor	Charge	Service	Service	Rate
Rate	Customer Charge	\$14.74	Wicehalishi	Charge	Charge	1 actor	Charge	\$14.74	Scrvice	\$14.7
	Off Peak	\$0.05151	\$0.00078	(\$0.00275)	(\$0.01015)	\$0.00374	\$0.00778	\$0.04991	\$0.09500	\$0.1449
D-11										
	Mid Peak	\$0.07722	\$0.00078	\$0.00107	(\$0.01015)	\$0.00374	\$0.00778	\$0.08044	\$0.10759	\$0.1880
	Critical Peak	\$0.10994	\$0.00078	\$0.29432	(\$0.01015)	\$0.00374	\$0.00778	\$0.40641	\$0.11158	\$0.5179
	Customer Charge	\$11.35	60.000=0	(00.00055)	(00.01015)	00.00254	00.00550	\$11.35	00.00700	\$11.3
D-12	Off Peak	\$0.05151	\$0.00078		(\$0.01015)	\$0.00374	\$0.00778	\$0.04991	\$0.09500	\$0.1449
	Mid Peak	\$0.07722	\$0.00078	\$0.00107	(\$0.01015)	\$0.00374	\$0.00778	\$0.08044	\$0.10759	\$0.188
	Critical Peak	\$0.10994	\$0.00078	\$0.29432	(\$0.01015)	\$0.00374	\$0.00778	\$0.40641	\$0.11158	\$0.5179
	Customer Charge	\$491.56						\$491.56		\$491.
	Distribution Demand Charge	\$5.21						\$5.21		\$5.
EV-L	Off Peak	\$0.01674	\$0.00078	\$0.00344	(\$0.01015)	\$0.00374	\$0.00778	\$0.02233	\$0.08252	\$0.104
	Mid Peak	\$0.01909	\$0.00078	\$0.01657	(\$0.01015)	\$0.00374	\$0.00778	\$0.03781	\$0.08657	\$0.124
	Critical Peak	\$0.01933	\$0.00078	\$0.18432	(\$0.01015)	\$0.00374	\$0.00778	\$0.20580	\$0.09621	\$0.3020
	Customer Charge	\$491.56						\$491.56		\$491.
EV-L-E	Off Peak	\$0.03003	\$0.00078	\$0.00344	(\$0.01015)	\$0.00374	\$0.00778	\$0.03562	\$0.08252	\$0.118
2.22	Mid Peak	\$0.03424	\$0.00078	\$0.01657	(\$0.01015)	\$0.00374	\$0.00778	\$0.05296	\$0.08657	\$0.139
	Critical Peak	\$0.03467	\$0.00078	\$0.18432	(\$0.01015)	\$0.00374	\$0.00778	\$0.22114	\$0.09621	\$0.317
	Customer Charge	\$81.91						\$81.91		\$81.5
	Distribution Demand Charge	\$5.22						\$5.22		\$5.
EV-M	Off Peak	\$0.01896	\$0.00078	\$0.00375	(\$0.01015)	\$0.00374	\$0.00778	\$0.02486	\$0.08097	\$0.105
	Mid Peak	\$0.02047	\$0.00078	\$0.01994	(\$0.01015)	\$0.00374	\$0.00778	\$0.04256	\$0.08606	\$0.128
	Critical Peak	\$0.02186	\$0.00078	\$0.20475	(\$0.01015)	\$0.00374	\$0.00778	\$0.22876	\$0.09537	\$0.324
	Customer Charge	\$81.91						\$81.91		\$81.
E	Off Peak	\$0.03551	\$0.00078	\$0.00375	(\$0.01015)	\$0.00374	\$0.00778	\$0.04141	\$0.08097	\$0.122
EV-M-E	Mid Peak	\$0.03834	\$0.00078	\$0.01994	(\$0.01015)	\$0.00374	\$0.00778	\$0.06043	\$0.08606	\$0.146
	Critical Peak	\$0.04096	\$0.00078	\$0.20475	(\$0.01015)	\$0.00374	\$0.00778	\$0.24786	\$0.09537	\$0.343
LED-1/LED-										
LLD-1/LLD-	2 All KWII	\$0.04588	\$0.00078	\$0.03358	(\$0.01015)	\$0.00374	\$0.00778	\$0.08161	\$0.12420	\$0.2058
								\$0.00101	\$0.12120	\$01 <b>2</b> 00
	Luminaire Charge								ψ0.12420	
	HPS 4,000	\$9.61						9.61	φ0.12120	\$9.
	HPS 4,000 HPS 9,600	\$11.12						9.61 11.12	ψ0.12120	\$9. \$11.
	HPS 4,000 HPS 9,600 HPS 27,500	\$11.12 \$18.47						9.61 11.12 18.47	90.12120	\$9. \$11. \$18.
	HPS 4,000 HPS 9,600 HPS 27,500 HPS 50,000	\$11.12 \$18.47 \$22.98						9.61 11.12 18.47 22.98	00.12.120	\$9. \$11. \$18. \$22.
	HPS 4,000 HPS 9,600 HPS 27,500	\$11.12 \$18.47 \$22.98 \$13.04						9.61 11.12 18.47 22.98 13.04	00.12.120	\$9. \$11. \$18. \$22. \$13.
	HPS 4,000 HPS 9,600 HPS 27,500 HPS 50,000	\$11.12 \$18.47 \$22.98 \$13.04 \$18.67						9.61 11.12 18.47 22.98 13.04 18.67	00.12.120	\$9. \$11. \$18. \$22. \$13. \$18.
M	HPS 4,000 HPS 9,600 HPS 27,500 HPS 50,000 HPS 9,600 (Post Top)	\$11.12 \$18.47 \$22.98 \$13.04 \$18.67 \$24.92						9.61 11.12 18.47 22.98 13.04 18.67 24.92	0.12.120	\$9. \$11. \$18. \$22. \$13. \$18. \$24.
M	HPS 4,000 HPS 9,600 HPS 27,500 HPS 50,000 HPS 9,600 (Post Top) HPS 27,500 Flood	\$11.12 \$18.47 \$22.98 \$13.04 \$18.67 \$24.92 \$12.35						9.61 11.12 18.47 22.98 13.04 18.67 24.92 12.35	0.12.120	\$9. \$11. \$18. \$22. \$13. \$18. \$24.
M	HPS 4,000 HPS 9,600 HPS 27,500 HPS 50,000 HPS 9,600 (Post Top) HPS 27,500 Flood HPS 50,000 Flood	\$11.12 \$18.47 \$22.98 \$13.04 \$18.67 \$24.92						9.61 11.12 18.47 22.98 13.04 18.67 24.92	0.12.120	\$9. \$11. \$18. \$22. \$13.
M	HPS 4,000 HPS 9,600 HPS 27,500 HPS 50,000 HPS 9,600 (Post Top) HPS 27,500 Flood HPS 50,000 Flood Incandescent 1,000	\$11.12 \$18.47 \$22.98 \$13.04 \$18.67 \$24.92 \$12.35						9.61 11.12 18.47 22.98 13.04 18.67 24.92 12.35	0.12.120	\$9. \$11. \$18. \$22. \$13. \$18. \$24.
M	HPS 4,000 HPS 9,600 HPS 27,500 HPS 50,000 HPS 9,600 (Post Top) HPS 27,500 Flood HPS 50,000 Flood Incandescent 1,000 Mercury Vapor 4,000	\$11.12 \$18.47 \$22.98 \$13.04 \$18.67 \$24.92 \$12.35 \$8.52						9.61 11.12 18.47 22.98 13.04 18.67 24.92 12.35 8.52	0.11	\$9. \$11. \$18. \$22. \$13. \$18. \$24. \$12.
М	HPS 4,000 HPS 9,600 HPS 27,500 HPS 50,000 HPS 9,600 (Post Top) HPS 27,500 Flood HPS 50,000 Flood Incandescent 1,000 Mercury Vapor 4,000 Mercury Vapor 8,000	\$11.12 \$18.47 \$22.98 \$13.04 \$18.67 \$24.92 \$12.35 \$8.52 \$9.59						9.61 11.12 18.47 22.98 13.04 18.67 24.92 12.35 8.52 9.59	0.11	\$9. \$11. \$18. \$22. \$13. \$18. \$24. \$12. \$8.
М	HPS 4,000 HPS 9,600 HPS 27,500 HPS 50,000 HPS 9,600 (Post Top) HPS 27,500 Flood HPS 50,000 Flood Incandescent 1,000 Mercury Vapor 4,000 Mercury Vapor 8,000 Mercury Vapor 22,000	\$11.12 \$18.47 \$22.98 \$13.04 \$18.67 \$24.92 \$12.35 \$8.52 \$9.59						9.61 11.12 18.47 22.98 13.04 18.67 24.92 12.35 8.52 9.59	0.1120	\$9. \$11. \$18. \$22. \$13. \$18. \$24. \$12. \$8. \$9. \$17. \$29.
М	HPS 4,000 HPS 9,600 HPS 27,500 HPS 50,000 HPS 9,600 (Post Top) HPS 27,500 Flood HPS 50,000 Flood Incandescent 1,000 Mercury Vapor 4,000 Mercury Vapor 8,000 Mercury Vapor 22,000 Mercury Vapor 63,000	\$11.12 \$18.47 \$22.98 \$13.04 \$18.67 \$24.92 \$12.35 \$8.52 \$9.59 \$17.14						9.61 11.12 18.47 22.98 13.04 18.67 24.92 12.35 8.52 9.59 17.14 29.00	0.11.120	\$9. \$11. \$18. \$22. \$13. \$18. \$24. \$12. \$8. \$9. \$17. \$29.
М	HPS 4,000 HPS 9,600 HPS 27,500 HPS 50,000 HPS 9,600 (Post Top) HPS 27,500 Flood HPS 50,000 Flood Incandescent 1,000 Mercury Vapor 4,000 Mercury Vapor 8,000 Mercury Vapor 22,000 Mercury Vapor 63,000 Mercury Vapor 22,000 Flood	\$11.12 \$18.47 \$22.98 \$13.04 \$18.67 \$24.92 \$12.35 \$8.52 \$9.59 \$17.14 \$29.00 \$19.62						9.61 11.12 18.47 22.98 13.04 18.67 24.92 12.35 8.52 9.59 17.14 29.00		\$9. \$11. \$18. \$22. \$13. \$18. \$24. \$12. \$8. \$9.
М	HPS 4,000 HPS 9,600 HPS 27,500 HPS 50,000 HPS 9,600 (Post Top) HPS 27,500 Flood HPS 50,000 Flood Incandescent 1,000 Mercury Vapor 4,000 Mercury Vapor 8,000 Mercury Vapor 22,000 Mercury Vapor 63,000 Mercury Vapor 22,000 Flood Mercury Vapor 63,000 Mercury Vapor 63,000 Flood	\$11.12 \$18.47 \$22.98 \$13.04 \$18.67 \$24.92 \$12.35 \$8.52 \$9.59 \$17.14 \$29.00 \$19.62						9.61 11.12 18.47 22.98 13.04 18.67 24.92 12.35 8.52 9.59 17.14 29.00		\$9. \$11. \$18. \$22. \$13. \$18. \$24. \$12. \$8. \$9. \$17. \$29.
М	HPS 4,000 HPS 9,600 HPS 27,500 HPS 50,000 HPS 9,600 (Post Top) HPS 27,500 Flood HPS 50,000 Flood Incandescent 1,000 Mercury Vapor 4,000 Mercury Vapor 8,000 Mercury Vapor 22,000 Mercury Vapor 63,000 Mercury Vapor 63,000 Mercury Vapor 63,000 Flood Luminaire Charge	\$11.12 \$18.47 \$22.98 \$13.04 \$18.67 \$24.92 \$12.35 \$8.52 \$9.59 \$17.14 \$29.00 \$19.62 \$38.04						9.61 11.12 18.47 22.98 13.04 18.67 24.92 12.35 8.52 9.59 17.14 29.00 19.62 38.04		\$9. \$11. \$18. \$22. \$13. \$18. \$24. \$12. \$8. \$9. \$17. \$29. \$38.
М	HPS 4,000 HPS 9,600 HPS 27,500 HPS 50,000 HPS 9,600 (Post Top) HPS 27,500 Flood HPS 50,000 Flood Incandescent 1,000 Mercury Vapor 4,000 Mercury Vapor 4,000 Mercury Vapor 22,000 Mercury Vapor 63,000 Mercury Vapor 63,000 Flood Luminaire Charge 30 Watt Pole Top	\$11.12 \$18.47 \$22.98 \$13.04 \$18.67 \$24.92 \$12.35 \$8.52 \$9.59 \$17.14 \$29.00 \$19.62 \$38.04						9.61 11.12 18.47 22.98 18.67 24.92 12.35 8.52 9.59 17.14 29.00 19.62 38.04		\$9. \$11. \$18. \$22. \$13. \$18. \$24. \$12. \$8. \$9. \$17. \$29. \$38. \$66.
M LED-1	HPS 4,000 HPS 9,600 HPS 27,500 HPS 50,000 HPS 50,000 HPS 9,600 (Post Top) HPS 27,500 Flood Incandescent 1,000 Mercury Vapor 4,000 Mercury Vapor 8,000 Mercury Vapor 22,000 Mercury Vapor 63,000 Mercury Vapor 63,000 Mercury Vapor 63,000 Flood Luminaire Charge 30 Watt Pole Top 50 Watt Pole Top	\$11.12 \$18.47 \$22.98 \$13.04 \$18.67 \$24.92 \$12.35 \$8.52 \$9.59 \$17.14 \$29.00 \$19.62 \$38.04						9.61 11.12 18.47 22.98 13.04 18.67 24.92 12.35 8.52 9.59 17.14 29.00 19.62 38.04		\$9. \$11. \$18. \$22. \$13. \$18. \$24. \$12. \$8. \$9. \$17. \$29. \$38. \$6. \$6.
	HPS 4,000 HPS 9,600 HPS 27,500 HPS 50,000 HPS 9,600 (Post Top) HPS 27,500 Flood HPS 50,000 Flood Incandescent 1,000 Mercury Vapor 4,000 Mercury Vapor 8,000 Mercury Vapor 63,000 Mercury Vapor 63,000 Mercury Vapor 63,000 Flood	\$11.12 \$18.47 \$22.98 \$13.04 \$18.67 \$24.92 \$12.35 \$8.52 \$9.59 \$17.14 \$29.00 \$19.62 \$38.04 \$6.22 \$6.49 \$10.03 \$19.24						9.61 11.12 18.47 22.98 13.04 18.67 24.92 12.35 8.52 9.59 17.14 29.00 19.62 38.04 6.22 6.49 10.03 19.24		\$9. \$11. \$18. \$22. \$13. \$18. \$24. \$12. \$8. \$9. \$17. \$29. \$38. \$6. \$6. \$10. \$19.
	HPS 4,000 HPS 9,600 HPS 9,600 HPS 50,000 HPS 9,600 (Post Top) HPS 27,500 Flood HPS 27,500 Flood HPS 50,000 Flood Incandescent 1,000 Mercury Vapor 4,000 Mercury Vapor 8,000 Mercury Vapor 22,000 Mercury Vapor 63,000 Mercury Vapor 63,000 Flood Mercury Vapor 63,000 Flood Luminaire Charge 30 Watt Pole Top 130 Watt Pole Top 190 Watt Pole Top 190 Watt Pole Top 30 Watt Pole Top	\$11.12 \$18.47 \$22.98 \$13.04 \$18.67 \$24.92 \$12.35 \$8.52 \$9.59 \$17.14 \$29.00 \$19.62 \$38.04 \$6.22 \$6.49 \$10.03 \$19.24						9.61 11.12 18.47 22.98 13.04 18.67 24.92 12.35 8.52 9.59 17.14 29.00 19.62 38.04 6.22 6.49 10.03 19.24 14.54		\$9. \$11. \$18. \$22. \$13. \$18. \$24. \$14. \$18. \$25. \$17. \$29. \$19. \$38. \$66. \$66. \$10. \$19. \$14.
	HPS 4,000 HPS 9,600 HPS 9,600 HPS 50,000 HPS 9,600 (Post Top) HPS 27,500 Flood HPS 27,500 Flood HPS 50,000 Flood Incandescent 1,000 Mercury Vapor 4,000 Mercury Vapor 8,000 Mercury Vapor 22,000 Mercury Vapor 63,000 Mercury Vapor 63,000 Flood Mercury Vapor 63,000 Flood Mercury Vapor 63,000 Flood Mercury Vapor 163,000 Flood Luminaire Charge 30 Watt Pole Top 130 Watt Pole Top 130 Watt Pole Top 190 Watt Pole Top 30 Watt URD	\$11.12 \$18.47 \$22.98 \$13.04 \$18.67 \$24.92 \$12.35 \$8.52 \$9.59 \$17.14 \$29.00 \$19.62 \$38.04 \$6.22 \$6.49 \$10.03 \$19.24 \$14.54						9.61 11.12 18.47 22.98 13.04 18.67 24.92 12.35 8.52 9.59 17.14 29.00 19.62 38.04 6.22 6.49 10.03 19.24 14.54 9.87		\$9. \$11. \$18. \$22. \$13. \$18. \$24. \$24. \$12. \$8. \$9. \$17. \$29. \$38. \$66. \$60. \$10. \$19. \$14. \$9.
	HPS 4,000 HPS 9,600 HPS 9,600 HPS 50,000 HPS 50,000 HPS 9,600 (Post Top) HPS 27,500 Flood HPS 27,500 Flood HPS 50,000 Flood Incandescent 1,000 Mercury Vapor 4,000 Mercury Vapor 8,000 Mercury Vapor 63,000 Mercury Vapor 63,000 Mercury Vapor 63,000 Flood Mercury Vapor 63,000 Flood Luminaire Charge 30 Watt Pole Top 50 Watt Pole Top 130 Watt Pole Top 190 Watt Flood 90 Watt Flood	\$11.12 \$18.47 \$22.98 \$13.04 \$18.67 \$24.92 \$12.35 \$8.52 \$9.59 \$17.14 \$29.00 \$19.62 \$38.04 \$6.22 \$6.49 \$10.03 \$19.24 \$14.54 \$9.87						9.61 11.12 18.47 22.98 13.04 18.67 24.92 12.35 8.52 9.59 17.14 29.00 19.62 38.04 6.22 6.49 10.03 19.24 14.54 9.87 11.36		\$9 \$11 \$18 \$22 \$13 \$18 \$24 \$12 \$8 \$9 \$17 \$29 \$38 \$6 \$6 \$10 \$19 \$14 \$9 \$11
	HPS 4,000 HPS 9,600 HPS 9,600 HPS 50,000 HPS 50,000 HPS 9,600 (Post Top) HPS 27,500 Flood HPS 50,000 Flood Incandescent 1,000 Mercury Vapor 4,000 Mercury Vapor 8,000 Mercury Vapor 63,000 Mercury Vapor 63,000 Mercury Vapor 63,000 Flood Luminaire Charge 30 Watt Pole Top 50 Watt Pole Top 130 Watt Pole Top 190 Watt Pole Top 30 Watt URD 90 Watt Flood 130 Watt Flood 30 Watt Flood 30 Watt Flood 30 Watt Caretaker	\$11.12 \$18.47 \$22.98 \$13.04 \$18.67 \$24.92 \$12.35 \$8.52 \$9.59 \$17.14 \$29.00 \$19.62 \$38.04 \$6.22 \$6.49 \$10.03 \$19.24 \$14.54 \$9.87						9.61 11.12 18.47 22.98 18.67 24.92 12.35 8.52 9.59 17.14 29.00 19.62 38.04 6.22 6.49 10.03 19.24 14.54 9.87 11.36 5.58		\$9 \$11 \$18 \$22 \$13 \$18 \$24 \$12 \$8 \$9 \$17 \$29 \$38 \$6 \$6 \$10 \$19 \$14 \$9 \$11
	HPS 4,000 HPS 9,600 HPS 9,600 HPS 50,000 HPS 50,000 HPS 9,600 (Post Top) HPS 27,500 Flood HPS 50,000 Flood Incandescent 1,000 Mercury Vapor 4,000 Mercury Vapor 8,000 Mercury Vapor 22,000 Mercury Vapor 63,000 Mercury Vapor 63,000 Mercury Vapor 63,000 Flood Luminaire Charge 30 Watt Pole Top 130 Watt Pole Top 130 Watt Pole Top 130 Watt Pole Top 30 Watt Flood 130 Watt Flood 130 Watt Flood 30 Watt Flood 30 Watt Flood 30 Watt Caretaker Pole -Wood	\$11.12 \$18.47 \$22.98 \$13.04 \$18.67 \$24.92 \$12.35 \$8.52 \$9.59 \$17.14 \$29.00 \$19.62 \$38.04 \$6.22 \$6.49 \$10.03 \$19.24 \$14.54 \$9.87 \$11.36						9.61 11.12 18.47 22.98 13.04 18.67 24.92 12.35 8.52 9.59 17.14 29.00 38.04 6.22 6.49 10.03 19.24 14.54 9.87 11.36 5.58 10.91		\$9. \$11. \$18. \$22. \$13. \$18. \$24. \$12. \$8. \$9. \$17. \$29. \$38. \$6. \$6. \$10. \$19. \$14. \$9. \$11. \$55.
	HPS 4,000 HPS 9,600 HPS 9,600 HPS 50,000 HPS 50,000 HPS 9,600 (Post Top) HPS 27,500 Flood Incandescent 1,000 Mercury Vapor 4,000 Mercury Vapor 22,000 Mercury Vapor 22,000 Mercury Vapor 63,000 Mercury Vapor 63,000 Flood Luminaire Charge 30 Watt Pole Top 130 Watt Pole Top 130 Watt Pole Top 190 Watt Flood 130 Watt Flood 130 Watt Flood 30 Watt Flood 30 Watt Caretaker Pole -Wood Fiberglass - Direct Embedded	\$11.12 \$18.47 \$22.98 \$13.04 \$18.67 \$24.92 \$12.35 \$8.52 \$9.59 \$17.14 \$29.00 \$19.62 \$38.04 \$6.22 \$6.49 \$10.03 \$19.24 \$14.35 \$9.87 \$11.36						9.61 11.12 18.47 22.98 13.04 18.67 24.92 12.35 8.52 9.59 17.14 29.00 19.62 38.04 6.22 6.49 10.03 19.24 14.54 14.55 11.36 5.58 10.91 11.37		\$9. \$11. \$18. \$22. \$13. \$18. \$24. \$12. \$8. \$9. \$17. \$29. \$19. \$38. \$66. \$10. \$19. \$14. \$9. \$11. \$55.
	HPS 4,000 HPS 9,600 HPS 9,600 HPS 50,000 HPS 50,000 HPS 9,600 (Post Top) HPS 27,500 Flood HPS 50,000 Flood Incandescent 1,000 Mercury Vapor 4,000 Mercury Vapor 22,000 Mercury Vapor 63,000 Mercury Vapor 63,000 Mercury Vapor 63,000 Flood Mercury Vapor 63,000 Flood Mercury Vapor 63,000 Flood Mercury Vapor 63,000 Flood Luminaire Charge 30 Watt Pole Top 130 Watt Pole Top 130 Watt Pole Top 190 Watt Flood 130 Watt Flood 30 Watt Flood 30 Watt Caretaker Pole -Wood Fiberglass - Direct Embedded Fiberglass w/Foundation <25 ft	\$11.12 \$18.47 \$22.98 \$13.04 \$18.67 \$24.92 \$12.35 \$8.52 \$9.59 \$17.14 \$29.00 \$19.62 \$38.04 \$6.22 \$6.49 \$10.03 \$19.24 \$14.54 \$9.87 \$11.36 \$5.58 \$10.91						9.61 11.12 18.47 22.98 13.04 18.67 24.92 12.35 8.52 9.59 17.14 29.00 19.62 38.04 6.22 6.49 10.03 19.24 14.54 9.87 11.36 5.58 10.91 11.37		\$9. \$11. \$18. \$22. \$13. \$18. \$24. \$12. \$8. \$9. \$17. \$29. \$19. \$38. \$6. \$10. \$19. \$14. \$9. \$14. \$9. \$15. \$10. \$11. \$15.
LED-1	HPS 4,000 HPS 9,600 HPS 9,600 HPS 50,000 HPS 50,000 HPS 9,600 (Post Top) HPS 27,500 Flood Incandescent 1,000 Mercury Vapor 4,000 Mercury Vapor 22,000 Mercury Vapor 22,000 Mercury Vapor 63,000 Mercury Vapor 63,000 Flood Luminaire Charge 30 Watt Pole Top 130 Watt Pole Top 130 Watt Pole Top 190 Watt Flood 130 Watt Flood 130 Watt Flood 30 Watt Flood 30 Watt Caretaker Pole -Wood Fiberglass - Direct Embedded	\$11.12 \$18.47 \$22.98 \$13.04 \$18.67 \$24.92 \$12.35 \$8.52 \$9.59 \$17.14 \$29.00 \$19.62 \$38.04 \$6.22 \$6.49 \$10.03 \$19.24 \$14.35 \$9.87 \$11.36						9.61 11.12 18.47 22.98 13.04 18.67 24.92 12.35 8.52 9.59 17.14 29.00 19.62 38.04 6.22 6.49 10.03 19.24 14.54 14.55 11.36 5.58 10.91 11.37		\$9. \$11. \$18. \$22. \$13. \$18. \$24. \$12. \$8. \$9. \$17. \$29. \$19. \$38. \$6. \$10. \$19. \$14. \$9. \$11. \$55.

Issued: XX XX, XXXX Issued by: /s/ Jeffrey Faber

Effective: January 1, 2026 Title: Jeffrey Faber

Interim President

### 38. System Benefits Charge

All Customers taking delivery service shall pay the System Benefits Charge as required by New Hampshire law and approved by the Commission. The System Benefits Charge shall recover the cost of the Company's (i) Electric Assistance Program and (ii) energy efficiency core programs and any other such energy efficiency programs, as approved by the Commission.

The Company shall implement its Electric Assistance Program as approved by the Commission from time to time. The System Benefits Charge will fund the Company's Electric Assistance Program and such other system benefits as are required by law or approved by the Commission.

The Company will file on an annual basis a budget of anticipated costs to be incurred for the Electric Assistance Program, including development, implementation, and ongoing administrative and maintenance costs to be recovered through the portion of the System Benefits Charge attributable to the Electric Assistance Program, set at a level of 0.150¢ per kilowatt-hour in accordance with RSA 374-F:4, VIII (c), and shall be in addition to the portion of the System Benefits Charge relating to the Company's energy efficiency core programs stated below.

The Company shall implement its energy efficiency core programs as approved by the Commission from time to time. The Company's cost of implementing the energy efficiency core programs shall be recovered through the portion of the System Benefits Charge attributable to such programs, set at a level of 0.6280.606¢ per kilowatt-hour in accordance with Order No. XX,XXX27,087 in Docket No. DE 25-07124-113 Electric and Gas Utilities 2024-2026 New Hampshire Statewide Energy Efficiency Plan and adjusted annually per RSA 374-F:3, VI-a (d)(2), which shall be in addition to the portion of the System Benefits Charge relating to the Company's low income Customer protection programs stated above. Any difference between the actual energy efficiency funds expended and the funds collected through the System Benefits Charge at 0.606¢ per kilowatt-hour during a calendar year shall, with interest calculated at the average prime rate for each month, be added to or subtracted from the amount to be expended in the following calendar year. If actual amounts are not available for any period, they shall be estimated for purposed of the above calculations and adjusted the following year based on actual data.

The Company shall implement its lost revenue mechanism as approved by the Commission in accordance with Order No. XX,XXX27,087 in Docket No. DE 25-07124-113 Energy Efficiency Resource Standard, set at a level of  $0.000\phi$ . The lost revenue portion of the System Benefits Charge shall be established annually based on a forecast of lost revenue for the prospective year. Any difference between the actual lost revenue and the amount of lost revenue recovered through the System Benefits Charge shall be refunded or recouped with interest during the succeeding year.

Any adjustment of the System Benefits Charge shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease, and the new System Benefits Charge amount. The notice shall further specify the effective date of such adjustment, which shall

Issued:	XX XX, XXXX <del>May 8, 2025</del>	Issued by:	/s/ Jeffrey Faber	

Effective: January 1, 2026 May 1, 2025 Title: Interim President

## NHPUC NO. 23 – ELECTRICITY DELIVERY LIBERTY UTILITIES

Illustrative First Revised Original Page 22
Superseding Original Page 22
Terms and Conditions

not be earlier than thirty days after the filing of the notice, or such other date as the Commission may authorize.

Issued: XX XX, XXXXMay 8, 2025 Issued by: /s/ Jeffrey Faber

January 1, 2026 May 1, 2025

Effective:

Jeffrey Faber <u>Interim President</u>

Title:

#### **System Benefits Charge**

Electric Assistance Program (EAP)	0.150¢
Energy Efficiency Programs	<u>0.628</u> <del>0.606</del> ¢
Lost Revenue Mechanism	0.000¢
Total System Benefit Charge	0.778 <del>0.756</del> ¢

#### 39. Late Payment Charge

The rates and charges billed under this Tariff are net, billed monthly and payable upon presentation of the bill. However, Customers who receive Delivery Service under Residential Rate D, Residential Time-of-Day Rate D-10, Rate D-11, Rate D-12, or General Service Rate G-3 may elect to pay for all service rendered under these rates, as well as Energy Service Rate ES, on a Levelized Payment Plan available upon application to the Company.

For Customers rendered Delivery Service under General Service Rate G-3, General Long Hour Service Rate G-2, General Service Time-of-Use Rate G-1, EV-L, EV-M, EV-L-E, or EV-M-E, all amounts previously billed but remaining unpaid after the due date printed on the bill shall be subject to a late payment charge of one and one-half percent (1 ½ %) thereof, such amounts to include any prior unpaid late payment charges.

The late payment charge is not applicable to Customers taking service under Rate D, Rate D-10, Rate D-11, Rate D-12, or to the past due balances of General Service Rate G-3 or Rate M Customers who are abiding by the terms of an extended payment arrangement agreed to by the Company.

40. Provisions for Billing Charges Associated with Meter Diversions and Damage to Company Equipment in Connection Therewith

In case of loss or damage to the Company's property on a Customer's premises the Customer shall pay to the Company the value of the property or the cost of making good the loss or damage.

In those cases where, as a result of or in connection with diversion of electricity supplied by the Company to the Customer's premises, whether such diversion is carried out by bypassing the meter or other measuring device or by other means, the Company incurs expense for labor and/or materials, the Customer responsible therefore will be charged the costs incurred by the Company for such labor and materials. The costs so chargeable may include, but are not limited to, the cost of investigating the diversion and the miscellaneous charges for service associated therewith, the cost of supplying and installing an exchange meter, the cost of furnishing and installing tamper-resistant devices, the cost of testing the meter associated with the diversion and the cost of replacement of a meter which has been damaged.

Bills for charges associated with meter diversions will be rendered as soon as possible after completion of the work.

Issued: XX XX, XXXX May 8, 2025

Issued by: /s/ Jeffrey Faber

Jeffrey Faber

Effective: <u>January 1, 2026 May 1, 2025</u> Title: <u>Interim President</u>

			RATES EFFE			2025					
			<del>R USAGE ON A</del> R USAGE ON A								
		101	Electric	ND AFTER JA	ANUAKT 1,	Storm					
			Reconciliation		Stranded	Recovery	System	Total			
		Distribution	Adjustment	Transmission	Cost	Adjustment	Benefits	Delivery	Energy		Total
Rate	Blocks	Charge	Mechanism	Charge	Charge	Factor	Charge	Service	Service		Rate
	Customer Charge	\$14.74						14.74			\$14.
D		*******	0.000	0.05500	(0.01015)	0.00251	0.00756	0.12520	0.10100	00.04040	
OCC D. 1	All kWh	\$0.06611	0.00272	0.05522	(0.01015)	0.00374	0.00778	0.12542	0.12420	<del>\$0.24940</del>	\$0.249
Off Peak Water							0.00756	0.11616			
water leating Use 16	5										
Hour Control <sup>1</sup>	All KWh	\$0.05707	0.00272	0.05522	(0.01015)	0.00374	0.00770	0.11620	0.12420	<del>\$0.24036</del>	60.246
Off Peak		\$0.05707	0.00272	0.05522	(0.01015)	0.003/4	0.00778	0.11638	0.12420	<del>\$0.24036</del>	\$0.240
Water							0.00756	0.11722			
Heating Use 6	A 11 1-337-										
Iour Control <sup>1</sup>	All KWII	60.05912	0.00272	0.05522	(0.01015)	0.00274	0.00770	0.11744	0.12420	<del>\$0.24142</del>	60.241
ioui Controi		\$0.05813	0.00272	0.05522	(0.01015)	0.00374	0.00778	0.11744	0.12420	<del>\$0.24142</del>	\$0.241
Farm <sup>1</sup>							0.00756	0.12149			
	All kWh	\$0.06240	0.00272	0.05522	(0.01015)	0.00374	0.00778	0.12171	0.12420	<del>\$0.24569</del>	\$0.245
	Customer Charge	\$14.74						14.74			\$14
D 10	0. D. 11117	eo * * * · ·	0.0045-	0.02775	(0.01015	0.0025	0.00756	0.17331	0.10.22	60.2077	60.5
D-10	On Peak kWh	\$0.14054	0.00405	0.02757	(0.01015)	0.00374	0.00778	0.17353	0.12420	<del>\$0.29751</del>	\$0.297
	Off Deals LWII	\$0.00186	0.0040	0.02757	(0.01015)	0.00277	0.00756	0.03463	0.12420	60 15002	\$0.159
	Off Peak kWh	\$0.00186 \$491.56	0.00405	0.02757	(0.01015)	0.00374	0.00778	0.03485	0.12420	<del>\$0.15883</del>	
	Customer Charge							491.56			\$491
	Distribution Demand Charge	\$10.41					0.00756	10.41 0.04932			\$10
	0. P. 1.1W7	60.00665	0.00122	0.04020	(0.01015)	0.00374					
	On Peak kWh	\$0.00665	0.00122	0.04030	(0.01015)		0.00778	0.04954	0.10542	\$0.15475	60.15
						Effective 8/1/25, usage on or after				\$0.13473 \$0.15126	\$0.154
						Effective 9/1/25, usage on or after Effective 10/1/25, usage on or after		0.10194 0.10154	\$0.15126 \$0.15086	\$0.151 \$0.151	
									0.10134	\$0.15080 \$0.16001	\$0.150
						Effective 11/1/25, usage on or after Effective 12/1/25, usage on or after Effective 1/1/26, usage on or after			0.11009	\$0.18259	\$0.182
G-1									0.13327	\$0.20051	\$0.102
						Linconv	0.00756	0.04461	0.13117	30.20031	30.200
	Off Peak kWh	\$0.00194	0.00122	0.04030	(0.01015)	0.00374	0.00778	0.04483			
	OH I Click K WH	\$0.00174	0.00122	0.04050	(0.01013)				0.10543	<del>\$0.15004</del>	\$0.150
						Effective 8/1/25, usage on or after Effective 9/1/25, usage on or after			0.10194	\$0.14655	\$0.146
						Effective 10/1/25, usage on or after			0.10154	\$0.14615	\$0.146
						Effective 11/1/25, usage on or after				\$0.15530	\$0.155
						Effective 12/1/25, usage on or after			0.13327	\$0.17788	\$0.178
						Effective 1/1/26, usage on or after			0.15119	<del>\$0.19580</del>	\$0.196
	Customer Charge	\$741.65						741.65			\$741
	Distribution Demand Charge - Critical Peak	\$2.23						2.23			\$2
	Distribution Demand Charge - Peak	\$10.09						10.09			\$10
	Transmission Demand Charge			\$25.71				25.71			\$25
							0.00756	0.00237			
G-1 CPT <sup>2</sup>	All kWh		0.00122		(0.01015)	0.00374					
0-1 01 1						Effective 8/1/25, usage on or after				<del>\$0.10780</del>	\$0.108
						Effective 9/1/25, usage on or after			0.10194	<del>\$0.10431</del>	\$0.104
						Effective 10/1/25, usage on or after			0.10154	\$0.10391	\$0.104
						Effective 11/1/25, usage on or after		0.11069	\$0.11306	\$0.113	
						Effective 12/1/25, usage on or after		0.13327	\$0.13564	\$0.135	
	0	0015				Effective 1/1/26, usage on or after		0.15119	<del>\$0.15356</del>	\$0.153	
	Customer Charge	\$81.91						81.91			\$81
	Distribution Demand Charge	\$10.44						10.44			\$10
							0.00756	0.04788			
	All kWh	\$0.00262	0.00151	0.04260	(0.01015)	0.00374	0.00778	0.04810			
G-2						Effective 8/1/25, usage on or after			<del>\$0.15331</del>	\$0.153	
						Effective 9/1/25, usage on or after			<del>\$0.14982</del>	\$0.150	
						Effective 10/1/25, usage on or after			<del>\$0.14942</del>	\$0.149	
						Effective 11/1/25, usage on or after			\$0.15857	\$0.158	
						Effective 12/1/25, usage on or after			<del>\$0.18115</del>	\$0.18	
						Effectiv	e 1/1/26, usa	ge on or after	0.15119	<del>\$0.19907</del>	\$0.19
	Customer Charge	\$18.80						18.80			\$18
G-3				0.53-33	(0.0	0.0	0.00756	0.10315	0.10:	00.7	
	All kWh	\$0.05965	0.00273	0.03962	(0.01015)	0.00374	0.00778	0.10337	0.12420	<del>\$0.22735</del>	\$0.22
	Customer Charge	\$16.65					0.00555	16.65			\$16
T	All I Wil	60.053	6 0015-	0.01115	(0.01015	0.00257	0.00756	0.09734	0.10.22	60.22177	60.5-
	All kWh	\$0.05354	0.00150	0.04115	(0.01015)	0.00374	0.00778	0.09756	0.12420	<del>\$0.22154</del>	\$0.221
	Minimum Charge	\$18.80						18.80			\$18
V	William Charge										
V	All kWh	\$0.06134	0.00238	0.03766	(0.01015)	0.00374	0.00756 0.00778	0.10253 0.10275	0.12420	<del>\$0.22673</del>	\$0.226

Issued: XX XX, XXXX October 5, 2025 Issued by: /s/ Jeffrey Faber

Effective: January 1, 2026October 1, 2025

Title: Interim President

			TES EFFECTIV							
			<del>GE ON AND A</del> AGE ON AND A							
		FOR US.	Electric	AFTER JANU.	AK 1 1, 2020	Storm				
			Reconciliation		Stranded	Recovery	System	Total		
		Distribution	Adjustment	Transmission	Cost	Adjustment	Benefits	Delivery	Energy	Total
Rate	Blocks	Charge	Mechanism	Charge	Charge	Factor	Charge	Service	Service	Rate
	Customer Charge	\$14.74						14.74		\$14
							0.00756	0.04969		<del>\$0.14</del>
	Off Peak	\$0.05151	0.00078	(0.00375)	(0.01015)	0.00374	0.00778	0.04991	0.09500	\$0.14
D-11							0.00756	0.08022		<del>\$0.18</del>
	Mid Peak	\$0.07722	0.00078	0.00107	(0.01015)	0.00374	0.00778	0.08044	0.10759	\$0.18
							0.00756	0.40619		\$0.51
	Critical Peak	\$0.10994	0.00078	0.29432	(0.01015)	0.00374	0.00778	0.40641	0.11158	\$0.51
	Customer Charge	\$11.35					0.00756	11.35		\$11
	Off Peak	\$0.05151	0.00070	(0.00275)	(0.01015)	0.00274	0.00756	0.04969	0.00500	\$0.14
D-12	Оп Реак	\$0.05151	0.00078	(0.00375)	(0.01015)	0.00374	0.00778	0.04991	0.09500	\$0.14
D-12	Mid Peak	\$0.07722	0.00078	0.00107	(0.01015)	0.00374	0.00756 0.00778	0.08022 0.08044	0.10759	\$0.18 \$0.18
	Mid Feak	\$0.07722	0.00078	0.00107	(0.01015)	0.00374	0.00778	0.08044	0.10739	\$0.16 \$0.51
	Critical Peak	\$0.10994	0.00078	0.29432	(0.01015)	0.00374	0.00778	0.40641	0.11158	\$0.51
			0.00078	0.29432	(0.01015)	0.00374	0.00778		0.11138	
	Customer Charge Distribution Demand Charge	\$491.56 \$5.21						491.56 5.21		\$49 \$
	23.5. Toution Demand Charge	12.دو					0.00756	0.02211		\$0.10
	Off Peak	\$0.01674	0.00078	0.00344	(0.01015)	0.00374	0.00778	0.02233	0.08252	\$0.10
EV-L	SII LUIK	\$0.010/4	3.00078	0.00544	(0.01013)	0.00374	0.00778	0.02233	0.03232	\$0.10 \$0.12
	Mid Peak	\$0.01909	0.00078	0.01657	(0.01015)	0.00374	0.00778	0.03781	0.08657	\$0.12
		40.01707	0.00076	0.01037	(0.01013)	0.00374	0.00776	0.20558	3.00037	\$0.30
	Critical Peak	\$0.01933	0.00078	0.18432	(0.01015)	0.00374	0.00778	0.20580	0.09621	\$0.30
	Customer Charge	\$491.56	3.00076	5.10152	(0.01010)			491.56		\$49
		\$1,71.30					0.00756	0.03540		\$0.1
	Off Peak	\$0.03003	0.00078	0.00344	(0.01015)	0.00374	0.00778	0.03562	0.08252	\$0.1
EV-L-E					(0.01010)		0.00756	0.05274		\$0.13
	Mid Peak	\$0.03424	0.00078	0.01657	(0.01015)	0.00374	0.00778	0.05296	0.08657	\$0.13
					(0.01010)		0.00756	0.22092		\$0.31
	Critical Peak	\$0.03467	0.00078	0.18432	(0.01015)	0.00374	0.00778	0.22114	0.09621	\$0.31
	Customer Charge	\$81.91			, , , , , , , , , , , , , , , , , , , ,			81.91		\$8
	Distribution Demand Charge	\$5.22						5.22		\$
							0.00756	0.02464		\$0.10
EX. 3.4	Off Peak	\$0.01896	0.00078	0.00375	(0.01015)	0.00374	0.00778	0.02486	0.08097	\$0.10
EV-M							0.00756	0.04234		\$0.17
	Mid Peak	\$0.02047	0.00078	0.01994	(0.01015)	0.00374	0.00778	0.04256	0.08606	\$0.12
							0.00756	0.22854		\$0.33
	Critical Peak	\$0.02186	0.00078	0.20475	(0.01015)	0.00374	0.00778	0.22876	0.09537	\$0.33
	Customer Charge	\$81.91						81.91		\$8
							0.00756	0.04119		\$0.17
	Off Peak	\$0.03551	0.00078	0.00375	(0.01015)	0.00374	0.00778	0.04141	0.08097	\$0.12
EV-M-E							0.00756	0.06021		\$0.14
	Mid Peak	\$0.03834	0.00078	0.01994	(0.01015)	0.00374	0.00778	0.06043	0.08606	\$0.14
							0.00756	0.24764		<del>\$0.3</del> -
	Critical Peak	\$0.04096	0.00078	0.20475	(0.01015)	0.00374	0.00778	0.24786	0.09537	\$0.3
LED-1/LED-							0.00756	0.08139		\$0.20
2	All kWh	\$0.04588	0.00078	0.03358	(0.01015)	0.00374	0.00778	0.08161	0.12420	\$0.20
	Luminaire Charge									
	HPS 4,000	\$9.61						9.61		s
	HPS 9,600	\$11.12						11.12		\$1
	HPS 27,500	\$18.47						18.47		\$1
	HPS 50,000	\$22.98						22.98		\$2
	HPS 9,600 (Post Top)	\$13.04						13.04		\$1
	HPS 27,500 Flood	\$18.67						18.67		\$1
M	HPS 50,000 Flood	\$24.92						24.92		\$2
	Incandescent 1,000	\$12.35						12.35		\$1
	Mercury Vapor 4,000	\$8.52						8.52		s
	Mercury Vapor 8,000	\$9.59						9.59		S
	Mercury Vapor 22,000	\$17.14						17.14		\$1
	Mercury Vapor 63,000	\$29.00						29.00		\$2
	Mercury Vapor 22,000 Flood	\$19.62						19.62		\$1
	Mercury Vapor 63,000 Flood	\$38.04		-				38.04	-	\$3
	Luminaire Charge	07.00								_
	30 Watt Pole Top	\$6.22						6.22		S
	50 Watt Pole Top	\$6.49						6.49		S
LED 1	130 Watt Pole Top	\$10.03						10.03		\$1
LED-1	190 Watt Pole Top	\$19.24						19.24		\$1
	30 Watt URD	\$14.54						14.54		\$1
	90 Watt Flood	\$9.87						9.87		5
	130 Watt Flood	\$11.36						11.36		\$1
	30 Watt Caretaker	\$5.58						5.58		<u>\$</u>
	Pole -Wood	\$10.91						10.91		\$1
	Fiberglass - Direct Embedded	\$11.37						11.37		\$1
Poles	Fiberglass w/Foundation <25 ft	\$19.18						19.18		\$1
	Fiberglass w/Foundation >=25 ft Metal Poles - Direct Embedded	\$32.06 \$22.86						32.06 22.86		\$3 \$2

Issued: XX XX, XXXX October 31, 2025 Issued by: /s/ Jeffrey Faber

Effective: January 1, 2026 November 1, 2025

Title: Interim President